



Independent Building Automation & Energy Management

Healthcare Environmental Sustainability Forum

Building Commissioning, Energy Efficiency & Building Automation Systems

June 1st 2017

Overview

- Focus Energy Solutions Introduction
- Building Commissioning , Re-commissioning & Tuning
- Practical Examples of Energy Saving

Focus Energy Solutions

- Focus Energy Solutions is a team of experienced Building Automation and Energy Management Consulting Engineers from a range of building services backgrounds. This includes Building Automation & Controls, HVAC and Facility Management.
- We specialise in implementing engineering and commissioning standards, ensuring compliance and verification that correct processes are followed to achieve the requirements specified by our clients. We do this with a predominate focus on the BMS as this is the system that ties all other building services together and has the greatest impact on ensuring the building is fit for its intended purpose and energy consumption is minimised.
- Focus Energy Solutions take an active role, often going above and beyond the scope providing “hands on” advice and direction for any associated services and integration requirements ensuring a fully operating and efficient building.

What is Building Commissioning

- “The aim of commissioning new buildings is to ensure that they deliver, if not exceed, the performance and energy savings promised by their design. When applied to existing buildings re-commissioning identifies the almost inevitable ‘drift’ from where things should be and puts the building back on course”
- “Commissioning is more than just an energy saving measure. It’s a risk management strategy that should be integral to any systematic approach to garnering energy savings and emissions reductions.”
- *“Mills,E (2009) Building Commissioning – A golden opportunity for reducing energy costs and greenhouse gas emissions”*

BMS Commissioning Issues

Insufficient time in construction program allowed for adequate commissioning and verification

Project becomes a D&C and 'value management' is applied

No responsibility or ownership taken by BAS contractor due to the contractual relationship with mechanical contractor. Only do what they are told rather than act as control specialists.

BMS contractors don't usually understand the value of a commissioning plan and importance of Functional testing, often think point to point testing is commissioning

BAS points in several different specifications, mech, elec, hydraulic.

BAS Software programmer often doesn't know what is happening in the field, less application knowledge. e.g. chiller control primary secondary system.

Not getting this right can lead to long term issues of comfort as well as increased energy cost

BMS Feedback to reduce operating cost

Include supply air sensors for interrogation, commissioning, feedback, temperature control and maintenance. Get as much feedback as possible so that the FM can fault find quickly and not just rely on what the BAS says the output is. Heating and cooling on at the same time can give a good room temp.

Include filter differential pressure sensor not pressure switch

Monitor refrigeration compressor status – used to monitor cycle times

Monitor sump pump/sewage pump status – used to monitor cycle times

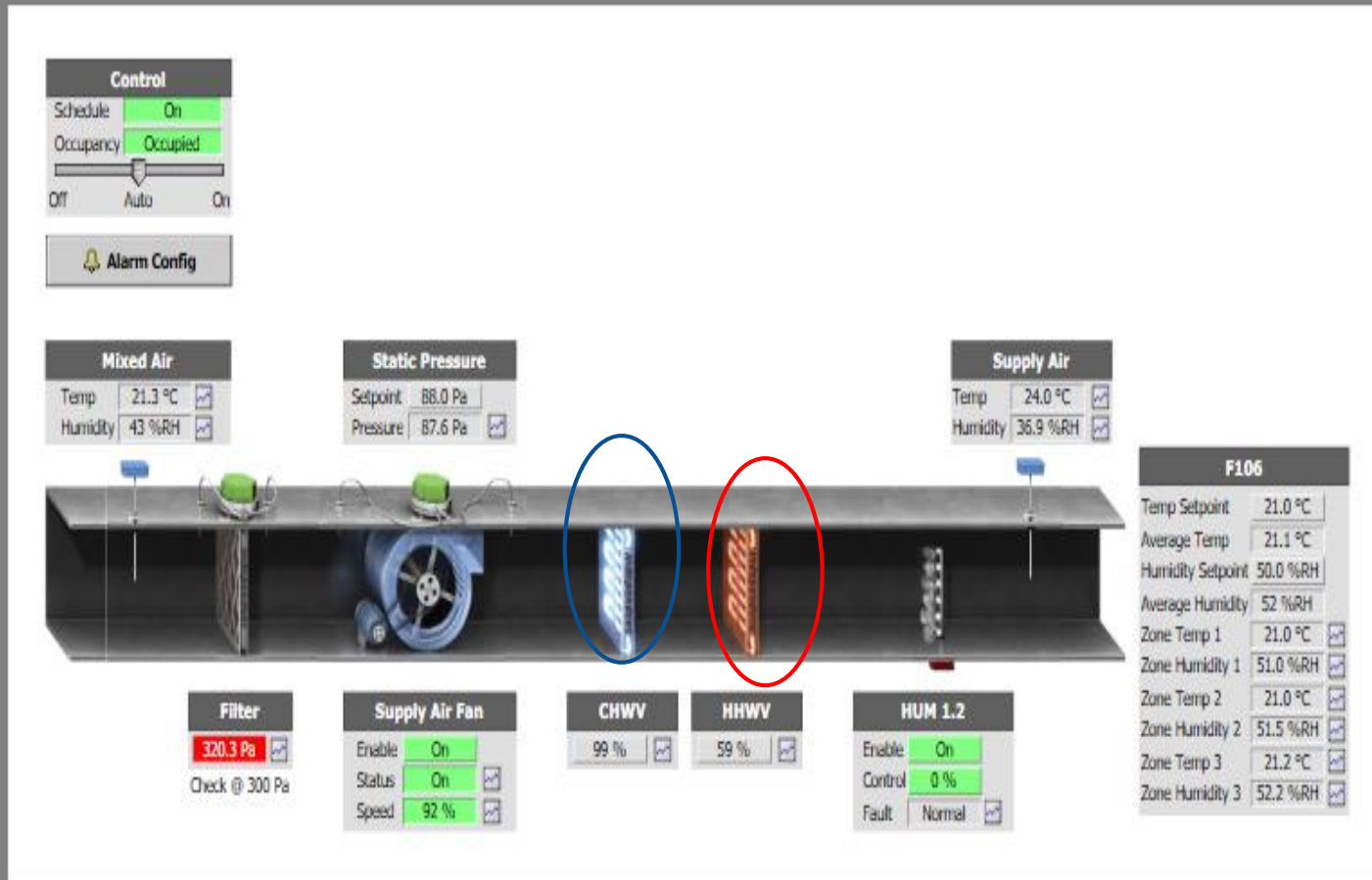
For AHU's with economy cycles include a mixed air temperature sensor – this will provide feedback on the correct operation of the economy cycle

Often the first things to be deleted , but over the life of the project are well worth the small investment

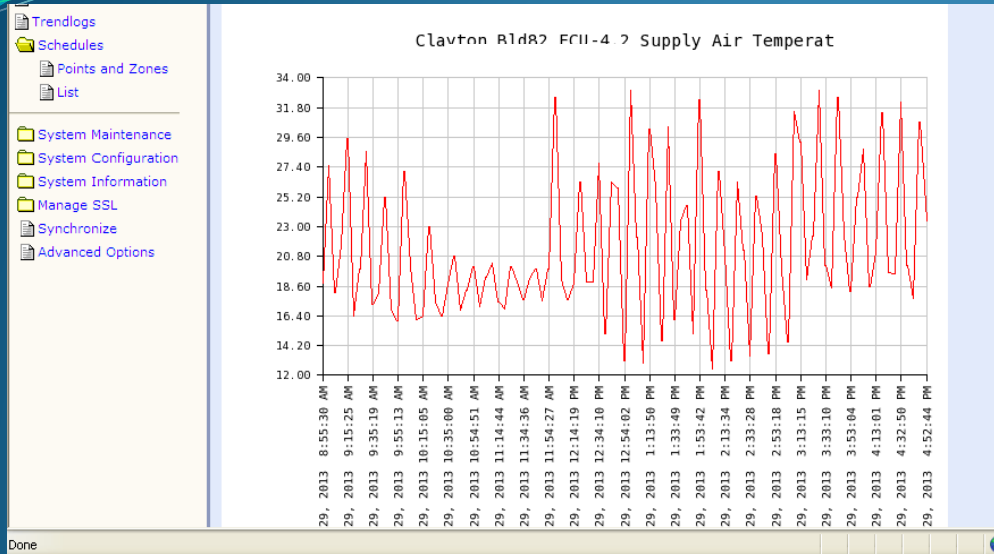
Commissioning Investigation

Heating & Cooling on at same time

Trying to control humidity without any dead band



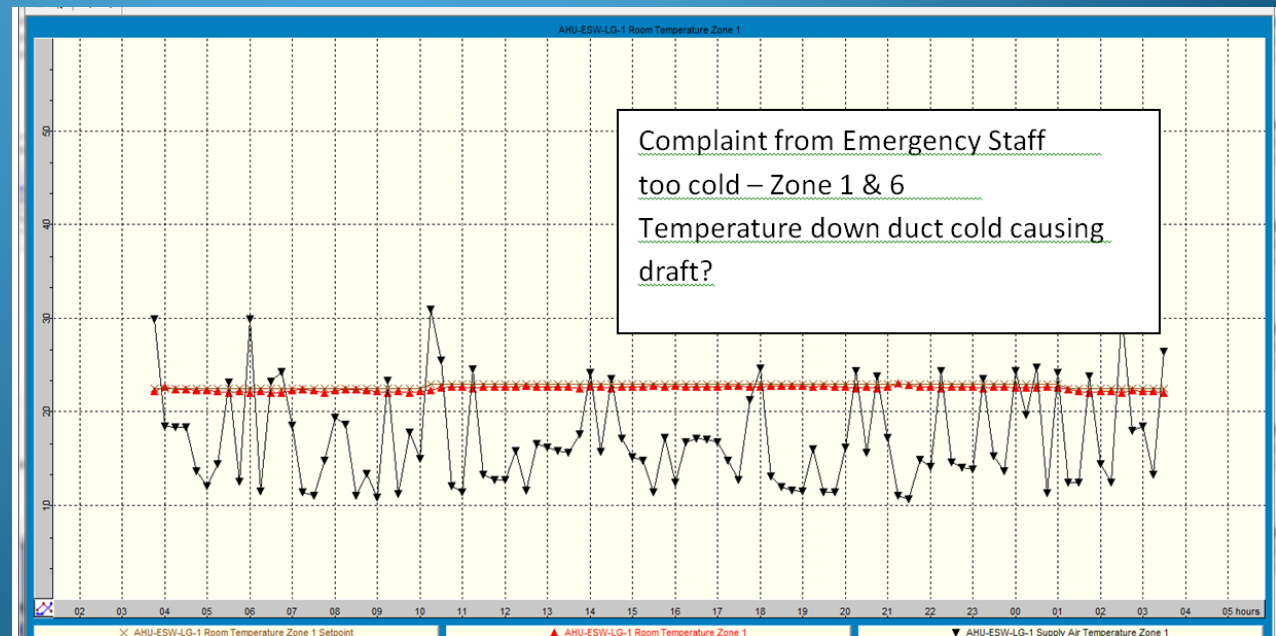
Commissioning Investigation



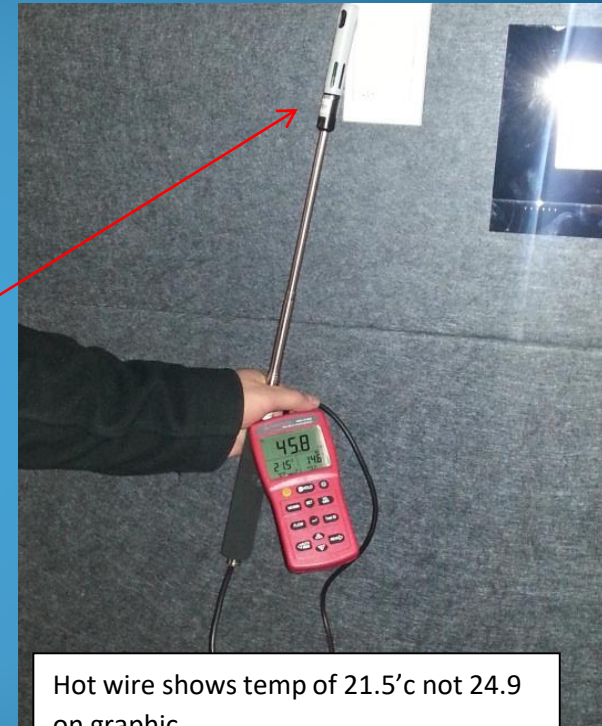
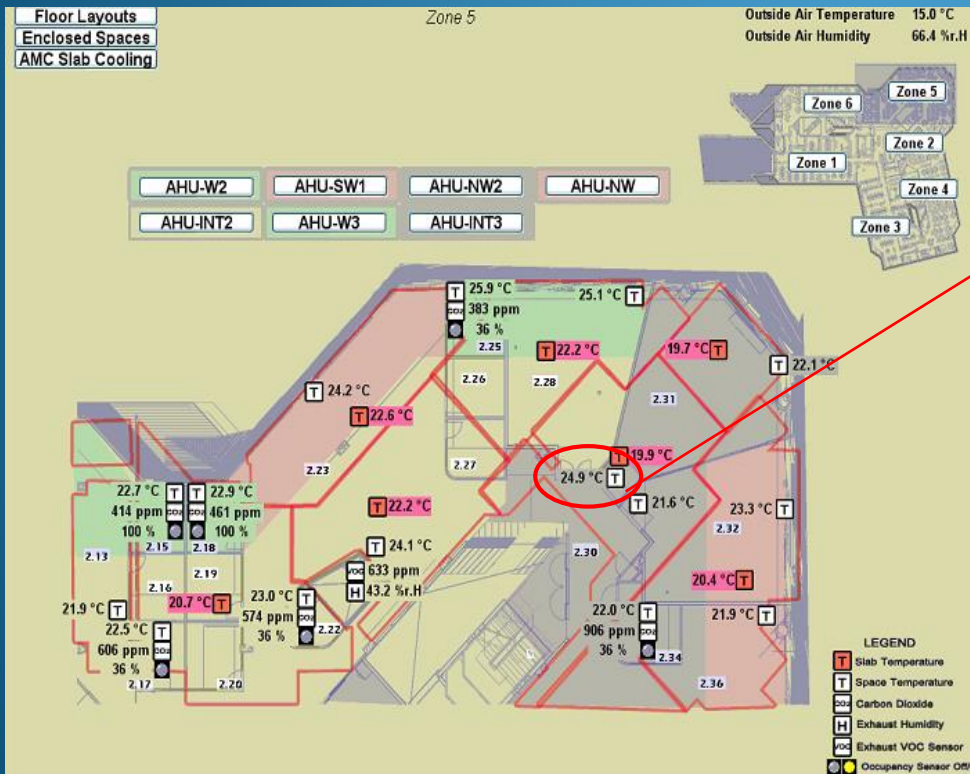
Unstable control loops

PID control and tuning.

Log of room temperature, set point and supply air temperature – shows times where cold air dumps and requires tuning



Commissioning Investigation



Hot wire shows temp of 21.5 °C not 24.9 °C on graphic

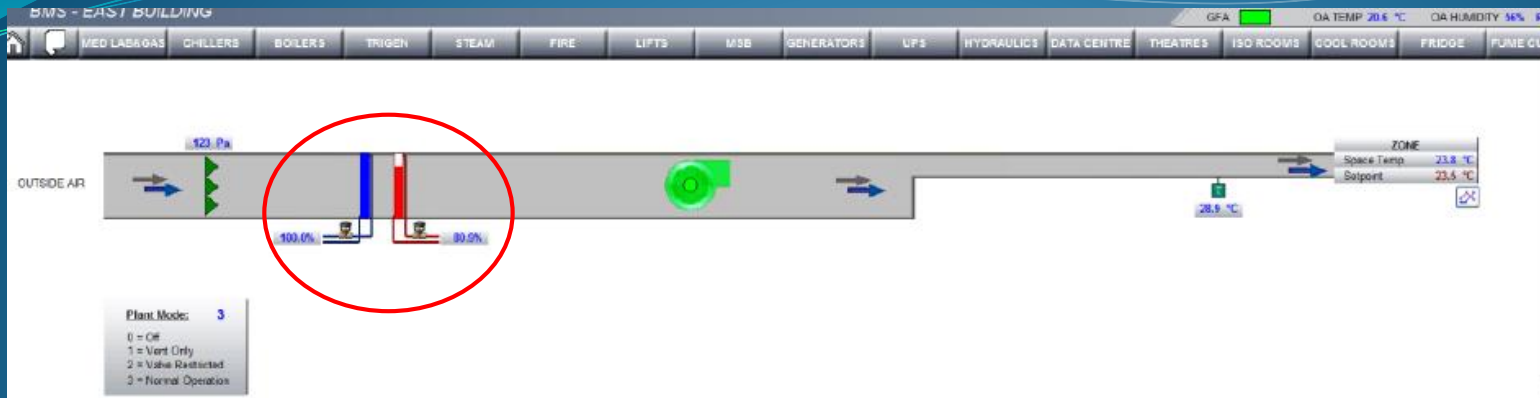
Temperature sensors not calibrated or zones crossed

Commissioning Investigation



Incorrect placement of zone temperature sensor affecting conditions in other parts of the zone

Commissioning Investigation



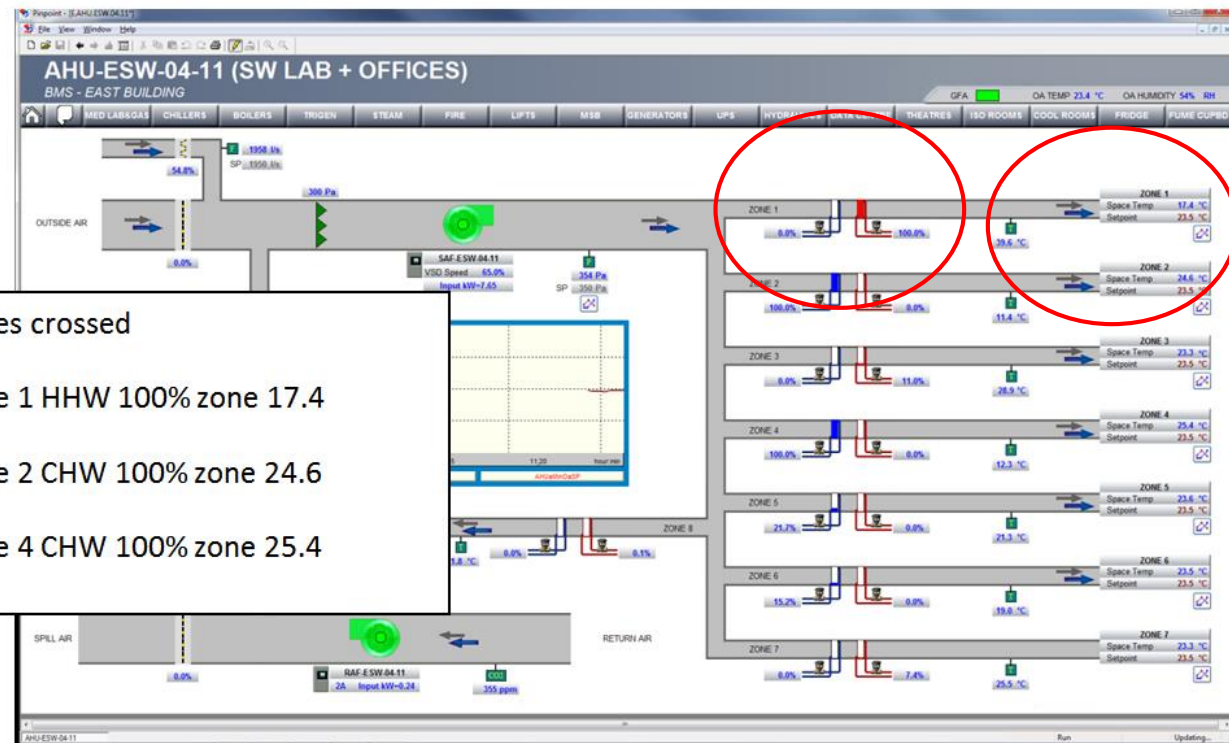
Example of heating & cooling valve open at same time

Zones crossed

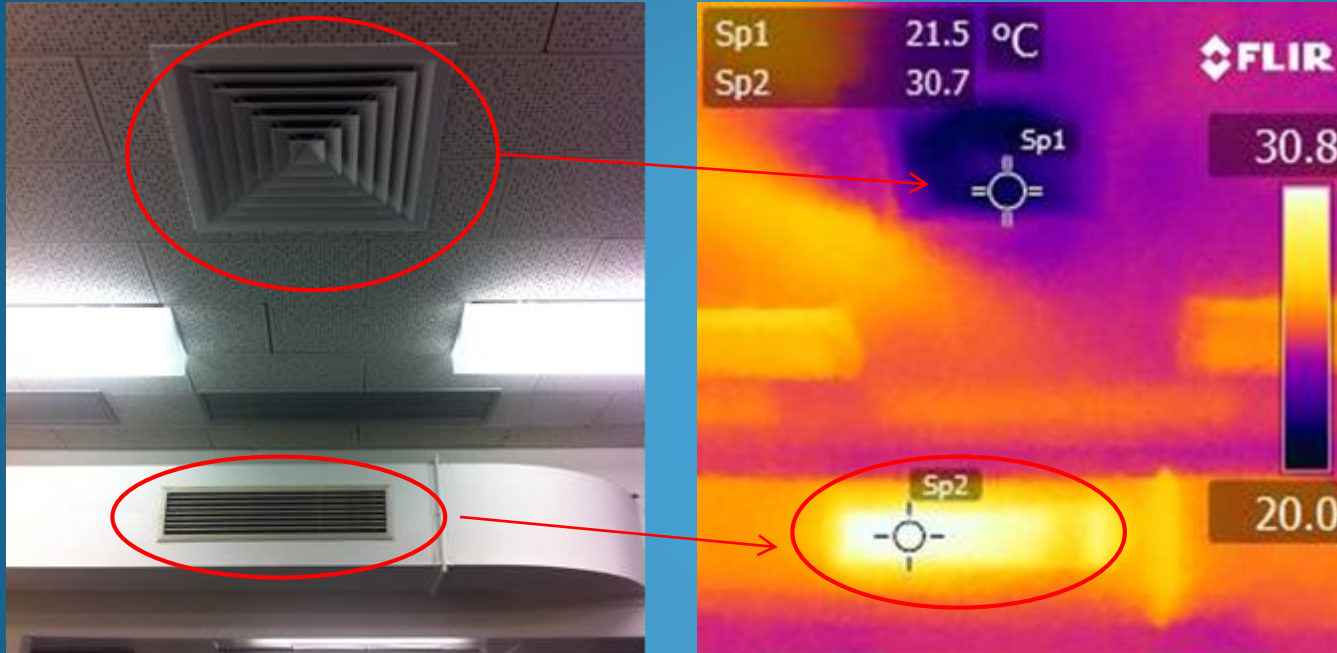
Zone 1 HHW 100% zone 17.4

Zone 2 CHW 100% zone 24.6

Zone 4 CHW 100% zone 25.4

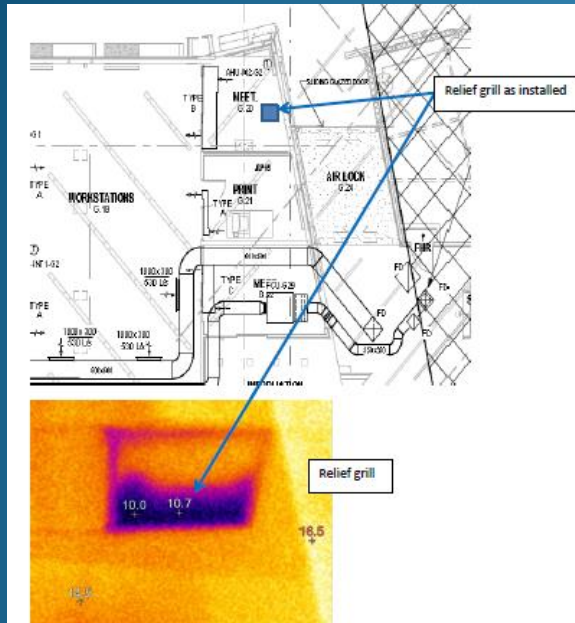


Commissioning Investigation

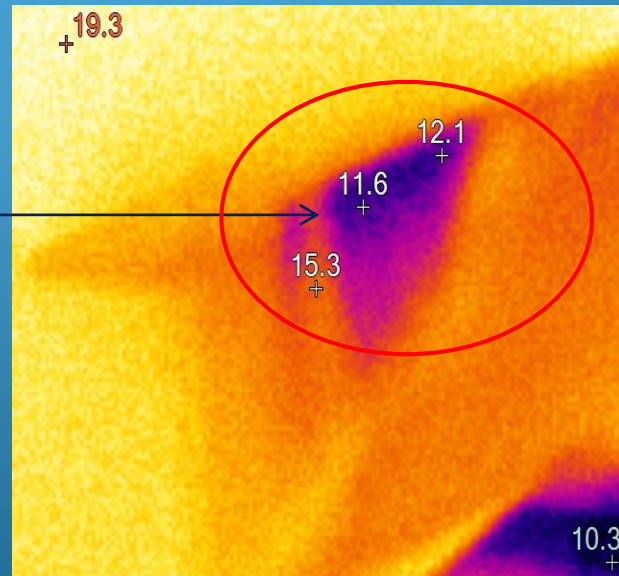


Thermal images shows base building system on heating (30.7'c) while the DX FCU is on cooling (21.5'c). System integration had not be commissioned correctly.

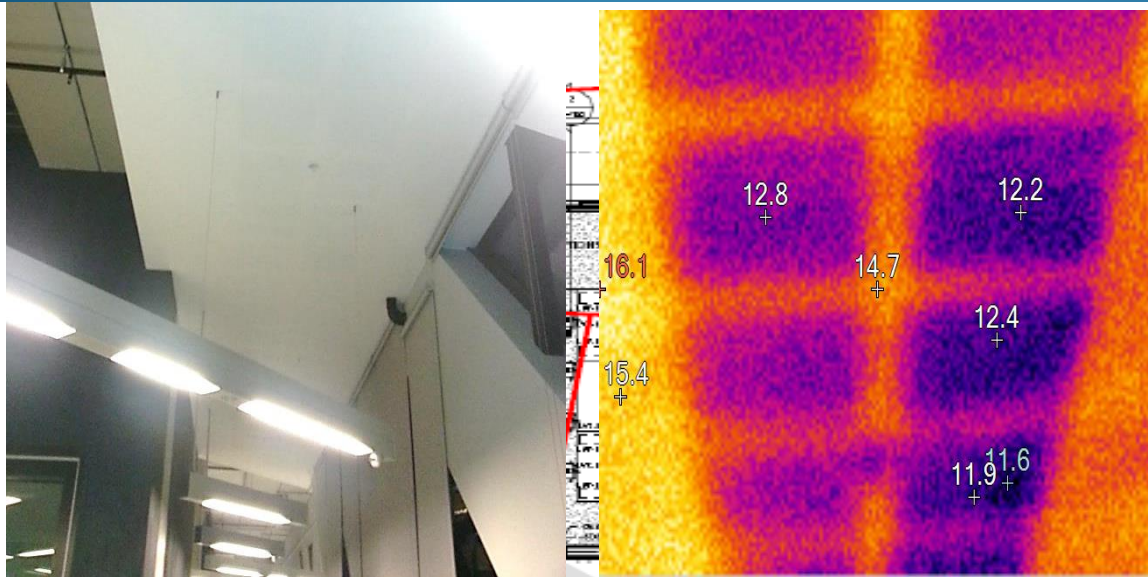
Commissioning Investigation



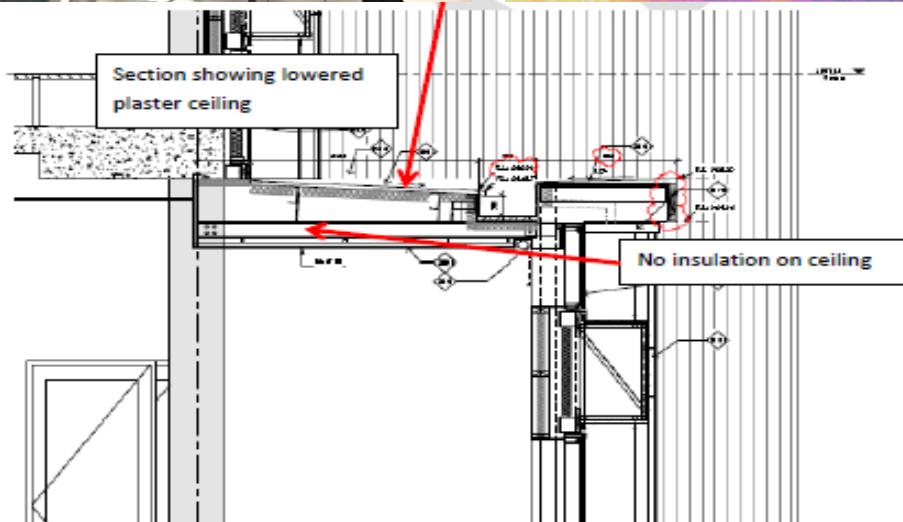
Facade not sealed adequately cold air entering building



Commissioning Investigation



No insulation in the ceiling



Alarms to Assist with Energy Monitoring

Energy Alarms:

Room Temperature Alarm

Alarm if Heating or Cooling Valve Open 100% for longer than 4 hrs (adj)



Alarms to Assist with Energy Monitoring

Energy Alarms:

Non 24/7 Units Alarm if Fan status on for > 12 hrs (adj)

Plant Control

AHU Mode: OCCUPIED

BMS Override: AUTO

Bush Fire: OFF

CHW Loadshed: OFF

Alarm Inhibit: OFF

Energy Alarm: **ALARM**

Alarm Reset: OFF

Demands

Loadshed Limit: 100 PCT

Pressure: 18 PCT

Heating: 8 PCT

Cooling: 0 PCT

Setpoints

Alarm Inhibit: 10 mins

Filter: 200 Pa

S/A Pressure: 94 Pa

S/A Cooling: 26.0 DEG C

S/A Heating: 18.0 DEG C

Run Total: 6349 hrs

Report log of Energy Alarms

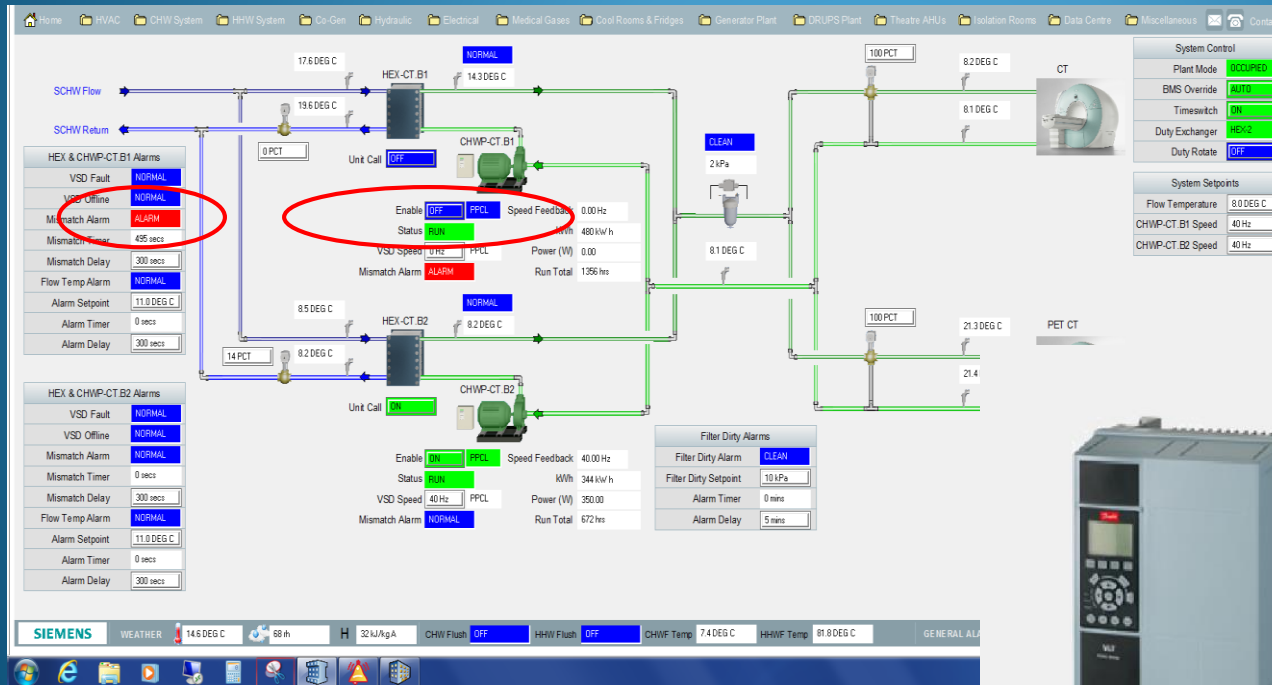
System Activity Log

| Date | Time | System Na... | Name | Action | Operator | Comment |
|------------|------------|--------------|------------------------|--------------------------|----------|---------|
| 19/05/2017 | 07:57:0... | BHP.FCU... | BHP.FCUW304.ENERGY.ALM | Remote Notification: ... | SYSTEM | |
| 19/05/2017 | 07:57:0... | BHP.AHU... | BHP.AHUW111.ENERGY.ALM | Remote Notification: ... | SYSTEM | |
| 13/05/2017 | 05:29:5... | BHP.FCU... | BHP.FCUW304.ENERGY.ALM | Remote Notification: ... | SYSTEM | |
| 11/05/2017 | 09:27:5... | BHP.AHU... | BHP.AHUW111.ENERGY.ALM | Remote Notification: ... | SYSTEM | |
| 6/05/2017 | 05:29:4... | BHP.FCU... | BHP.FCUW304.ENERGY.ALM | Remote Notification: ... | SYSTEM | |

Alarms to Assist with Energy Monitoring

Energy Alarms:

Alarm Pump Status & Enable Mismatch (Both ways)
VSD in Manual alarm

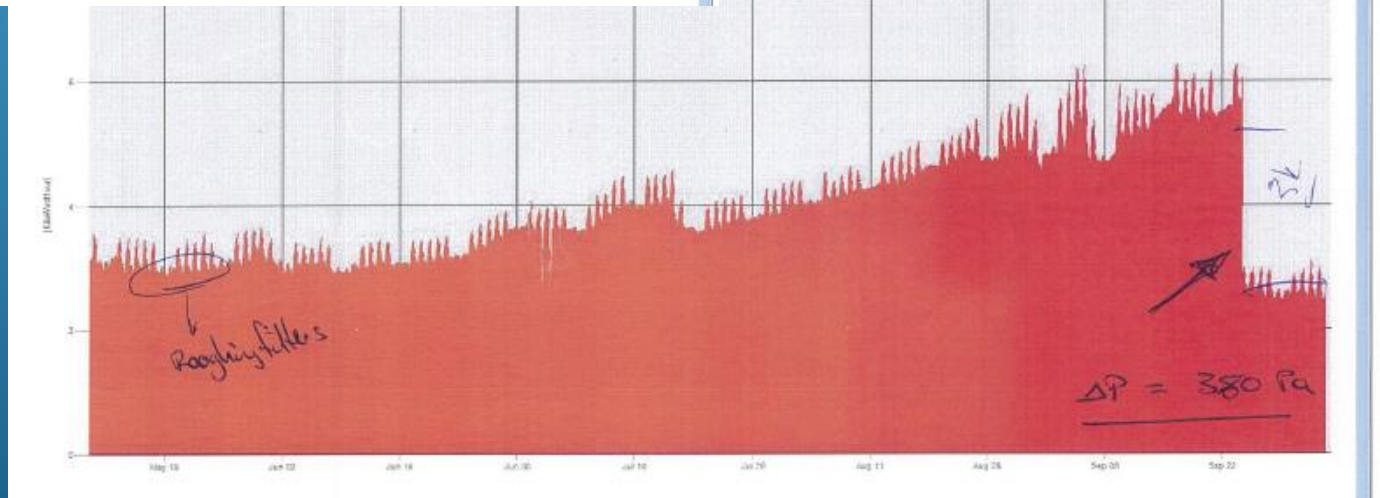
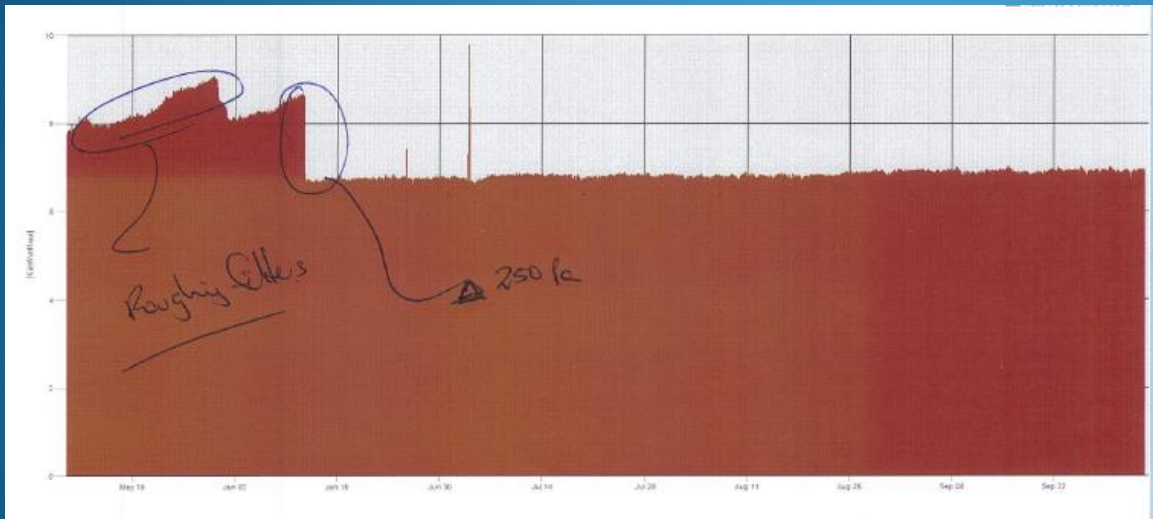


| BHP.AHUE117 | |
|-------------------|------------------|
| VSD Status | ON |
| Speed Feedback | 19 Hz |
| VSD Fault | OFF |
| VSD kWh | 34495 kW h |
| VSD Current | 7.43 A |
| VSD Power (kW) | 840 |
| Automatic Control | OFF ALARM |

Alarms to Assist with Energy Monitoring

Filter pressure alarms often set on arbitrary figure (400pa)

By logging filter differential pressure and fan kw via VSD then can determine optimal time for replacement



Practical Examples of Energy Efficiency

Practical Examples of Energy Efficiency

“If you cannot measure it, you cannot improve it” *Peter Ducker*

Make someone responsible of energy reporting

Annually calibrate global outside air & humidity sensors as these sensors affect the operation of economy cycles and de-humidification cycles

Obtain as much feedback from the BMS as possible , Including Energy Meters, Thermal Meters to calculate COP, HLI information from VSD's including kw & kwh

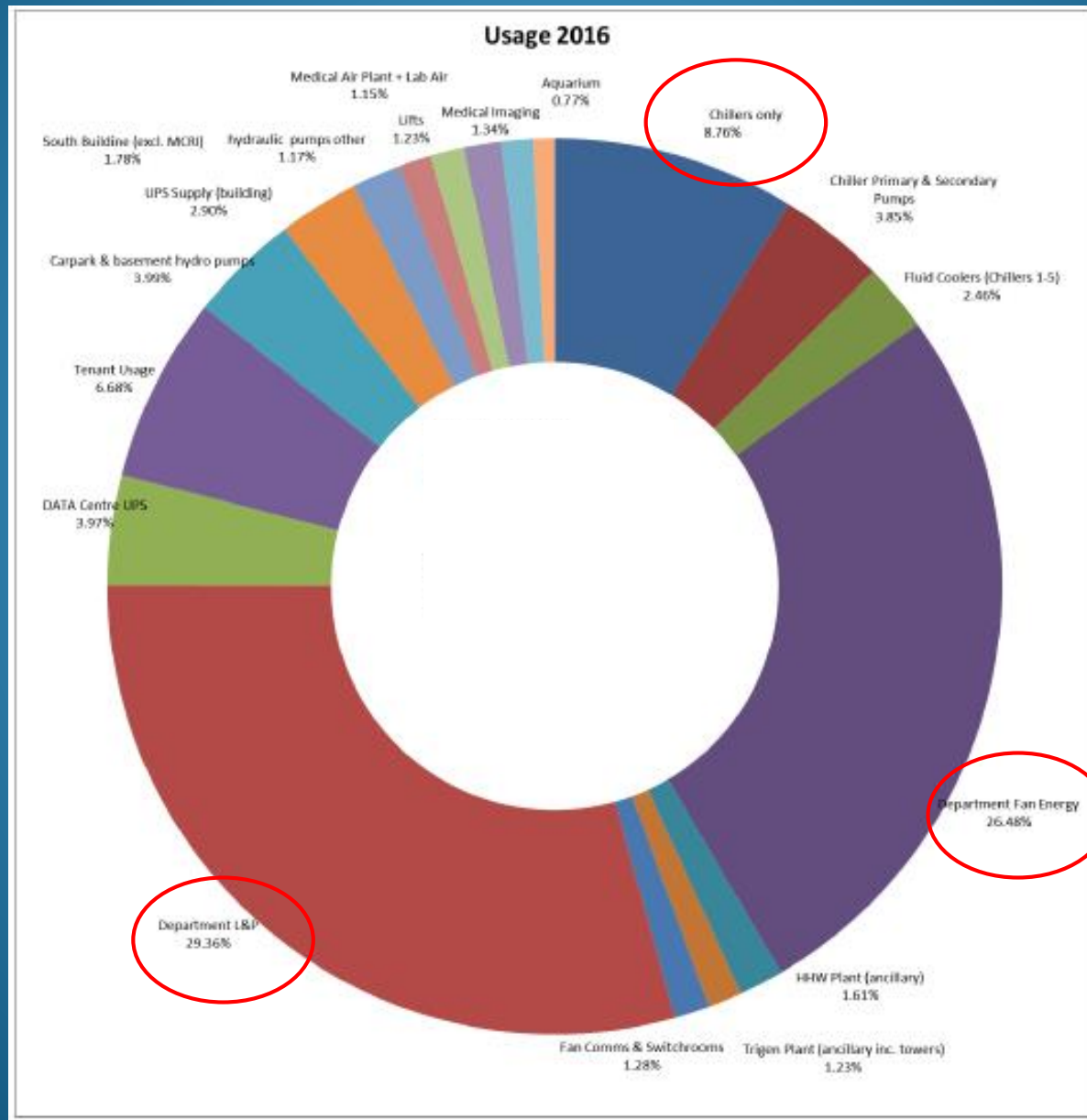
Install sub-meters on high consumers of energy

Install leak detection alarms on water meters

Install alarms on power meters to know when they are off line and not communicating

Don't over heat or over cool, consider allowing zone temperatures to drift in summer with changes in o/a temperature

Practical Examples of Energy Efficiency



Example of where electricity is used – concentrate on large consumers as these areas can make the biggest difference

Practical Examples of Energy Efficiency

Undertake
regular Review of
AHU hours of
operation

Objectives

Review of air handling unit time schedules with management and confirm that the current time schedules match the requirements of each department. (non 24/7 areas only)

Results /Observations

A review of the normal operational hours for each department was undertaken with management and compared with the current BMS time schedules and were adjusted accordingly.

The following changes were made and the potential savings are outlined below:

To each of these areas a public holiday schedule was added (ie AHU off during public holidays)

AHU-ENW-01-1 (Allied Health) was 7am-10pm now 7am-7pm saving of 3 hrs per day (9kw/hr)

AHU-ESE-01-2 (Allied Health) was 7am-10pm now 7am-7pm saving of 3 hrs per day (6kw/hr)

AHU-ESW-01-2 (Neighbourhood 4) was 8am-7pm Sat now only runs M-F saving of 11 hrs 1 day/week (5kw/hr)

FCU-ESE-01-1 (Hydro pool change room) was 24/7 now 6am-6pm 7 days saving of 12hrs day (1kw/hr)

AHU-ENE-02-27 (HACC office) was 6am-6pm sat/sun now just M-F saving 12hrs 2 days week (6kw/hr)

FCU-ENE-02-28 (HACC lounge) was 24/7 sat/sun now 6am-9pm Sat/Sun saving 9hrs 2 days week (1.5kw/hr)

Estimated Saving 27800kwh/pa @ \$0.11c/kwh = \$3058pa excluding any central energy plant savings.

For each AHU reviewed an afterhours/exception time schedule was added. This exception can be easily added to any AHU that is required to operate outside of normal hours (see Quality Initiative I 15-13).

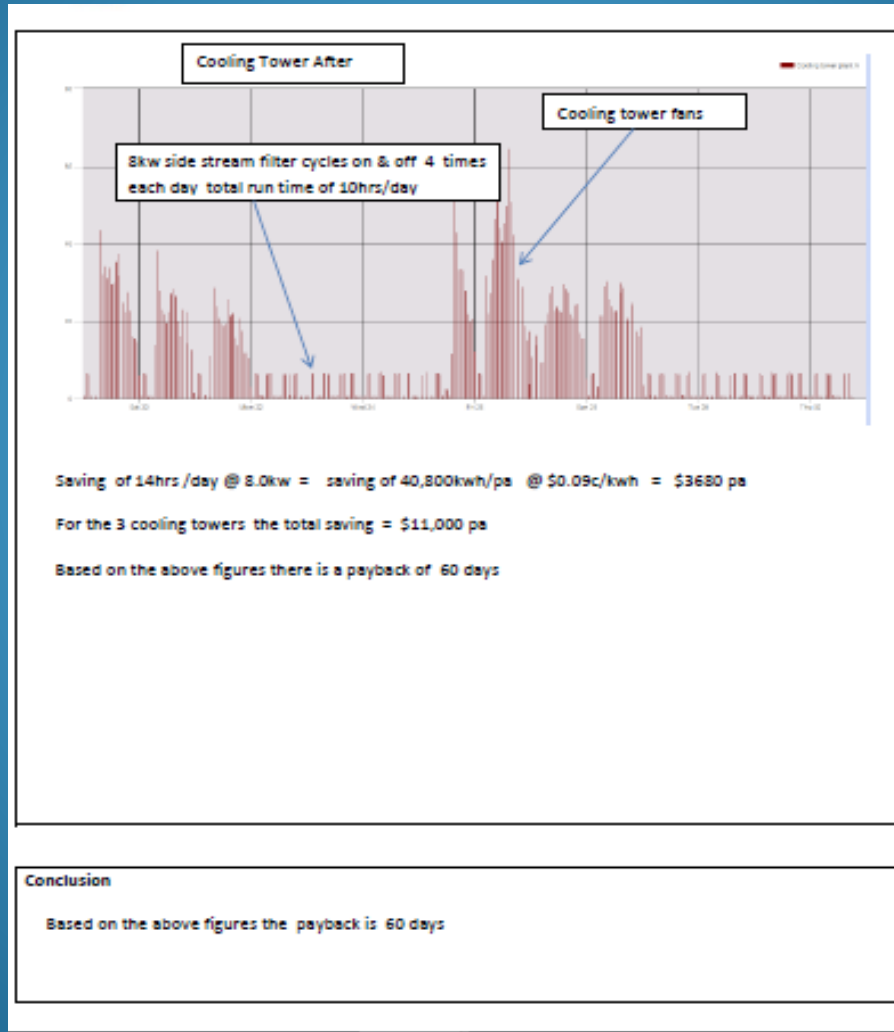
Conclusion

Most of the current air handling unit time schedules meet the requirements of the departments that they serve. As a result of the review 6 times schedules required modification.

These changes has been actioned which will result in an estimated annual saving of \$3058/pa

Practical Examples of Energy Efficiency

Cooling tower
Filter time
schedule

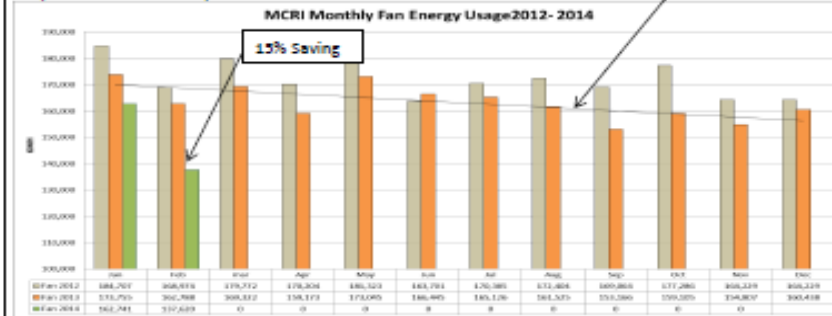


Practical Examples of Energy Efficiency

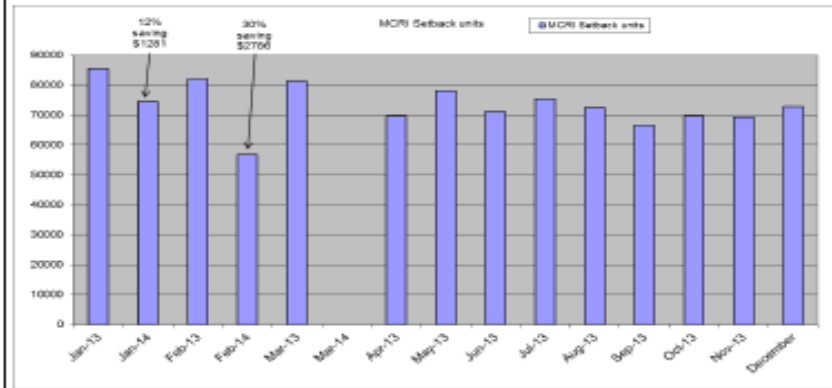
Fan setback

Results

Graph shows fan consumption for all MCRI fans from 2012-2014



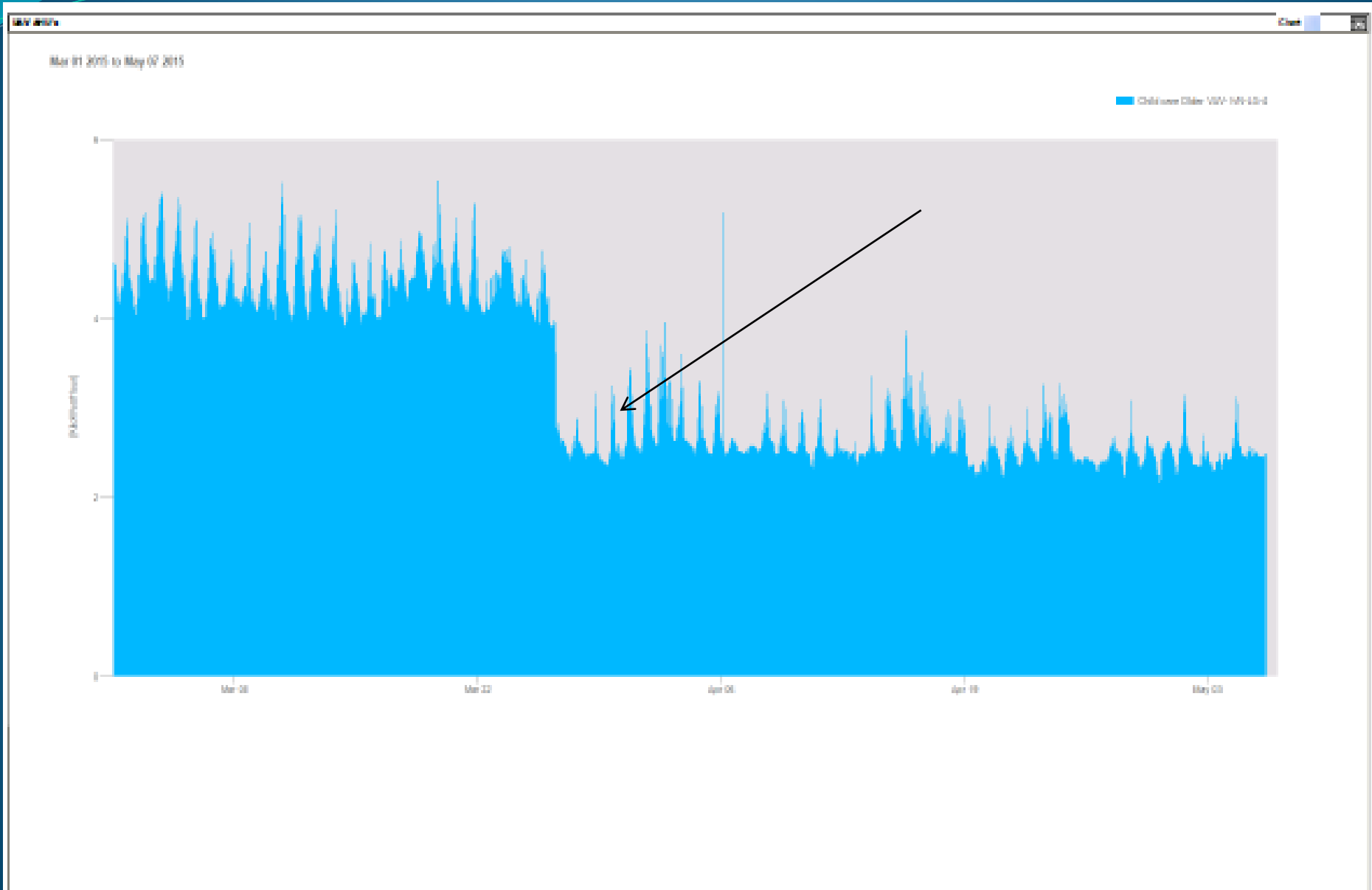
Graph below shows the fan consumption of the 10 MCRI AHU's subject to the energy setback program.



Conclusion

Based on the results for the first month (Feb 2014) with an approximate 30% reduction in energy usage, the cost saving for the 2014 year will be around \$30K.

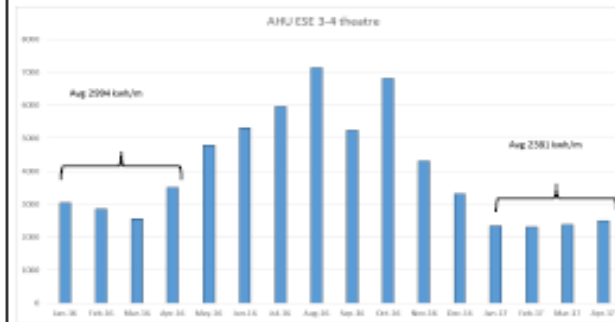
Practical Examples of Energy Efficiency



Practical Examples of Energy Efficiency

Humidity control for theatre

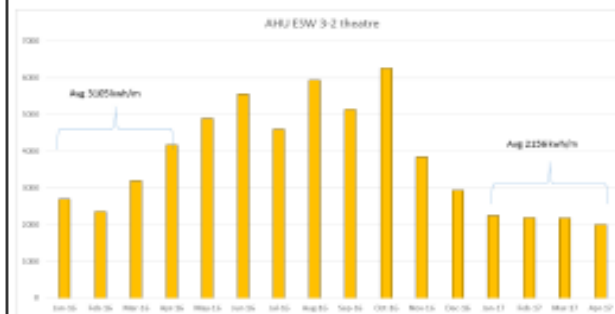
The new program has been implemented on 12 operating theatres. The majority of the savings will be seen during winter when humidification is generally needed. Examples of the savings for the first 4 months of the year for typical theatre units is shown below.



Avg. Saving

613kwh/month @ \$0.075

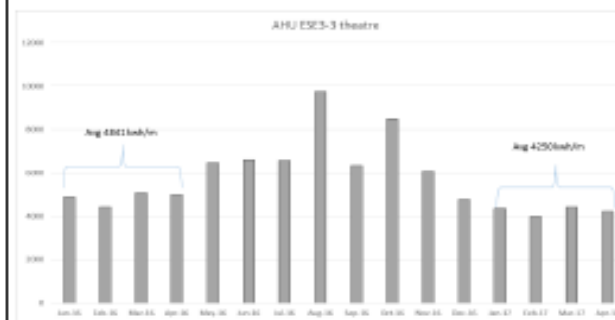
= \$46/month



Avg. Saving

949 kwh/month @ \$0.075

= \$71/month



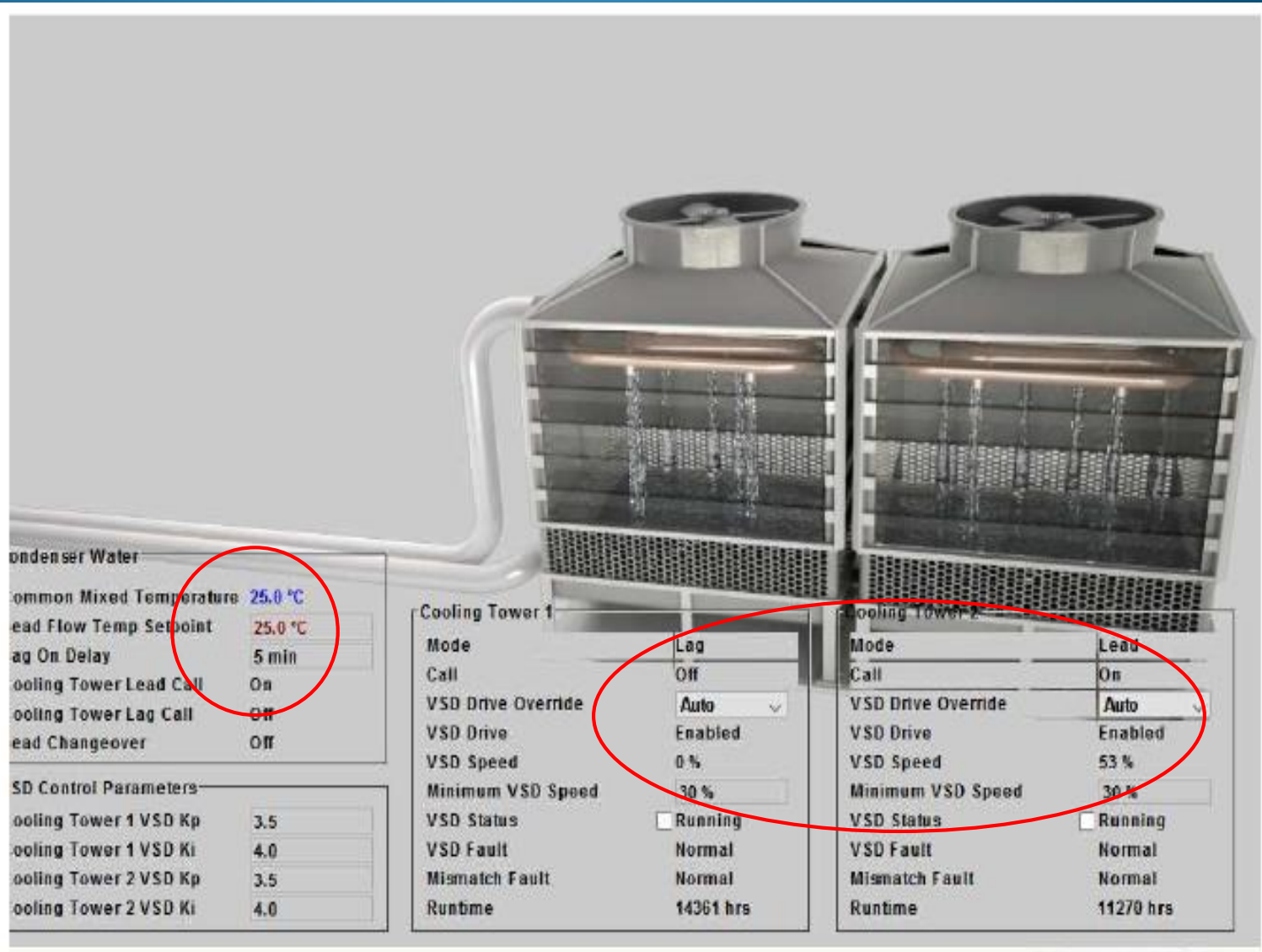
Avg. Saving

591kwh/month @ \$0.075

= \$44/month

Practical Examples of Energy Efficiency

Cooling Towers
in parallel
operating
Lead/Lag



Practical Examples of Energy Efficiency

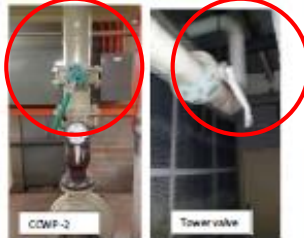
Pump
discharge
throttled for
balancing

Add vsd's to
pumps



Morash University Clayton Campus
Building 13F Energy Review Version 2.0

3.1 Condenser Water Pumps



The pictures above show that in order to balance the condenser water system the discharge valve on the condenser water pump has been partially closed and the butterfly valves to each of the cooling towers have also been partially closed. Shutting the valves to balance the system creates additional resistance to the system which then requires more pump energy to overcome.

Installation of a variable speed drive on the condenser pump would enable the valves to be opened reducing the system head. Its estimated that there would be a saving of around 30% by addition of a VSD. From analysis of trend logs this pump currently runs around 90% of the time and draws 9.8 kw.

Installation of a VSD would save 23,600 kWh/yr. Ideally this VSD would be connected to a differential pressure sensor across the condenser which would then maintain a constant flow through the vessel regardless of what other pumps were running in the system. We suggest that this be undertaken at the time when the Luke chiller is replaced.

Comment (MUS): 30% of 9.8kw = 2.94kw = 8760 x .9 x 3kw = 23,600kwh Drawn (17amps)

3.2 Chilled Water Pump



The picture above shows that in order to balance the water flow through the powerpax chiller that the valve on the flow side of the chiller has been closed 50%. As with the condenser water system shutting the valves to balance the system creates additional system resistance which then requires more pump energy to overcome.

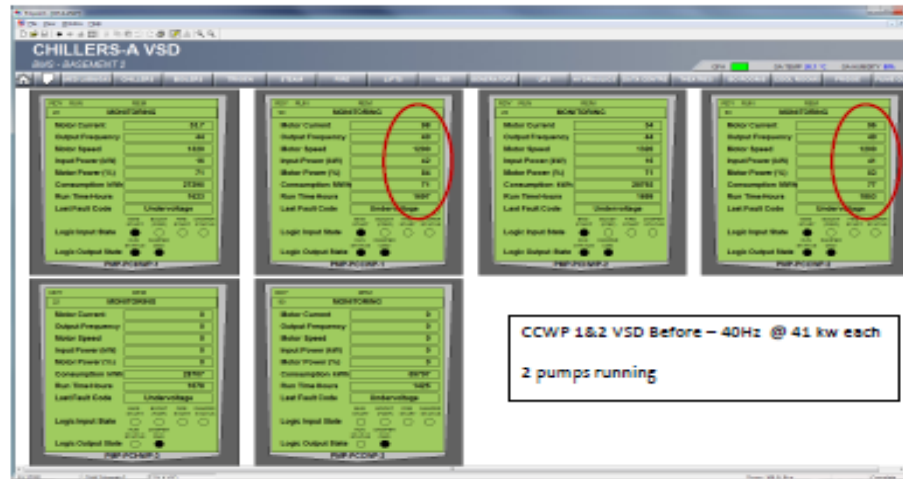
Installation of a variable speed drive on the chilled water pump would enable the flow valve to be opened

Practical Examples of Energy Efficiency

CCWP - flow balancing

Conclusion

Based on the above data the payback for the implementation of condenser water pump speed control is 2.3 years



CCWP -3 VSD after – 37Hz @ 33 kw

CCWP -4 VSD after – 38Hz @ 35 kw

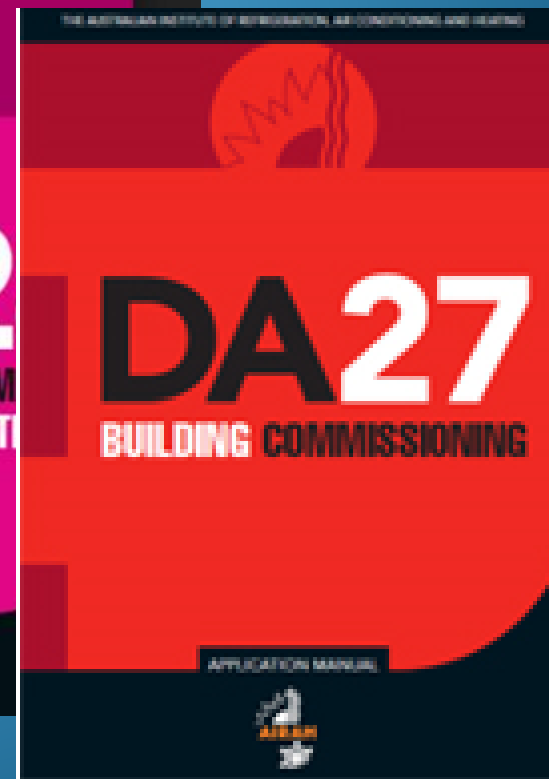
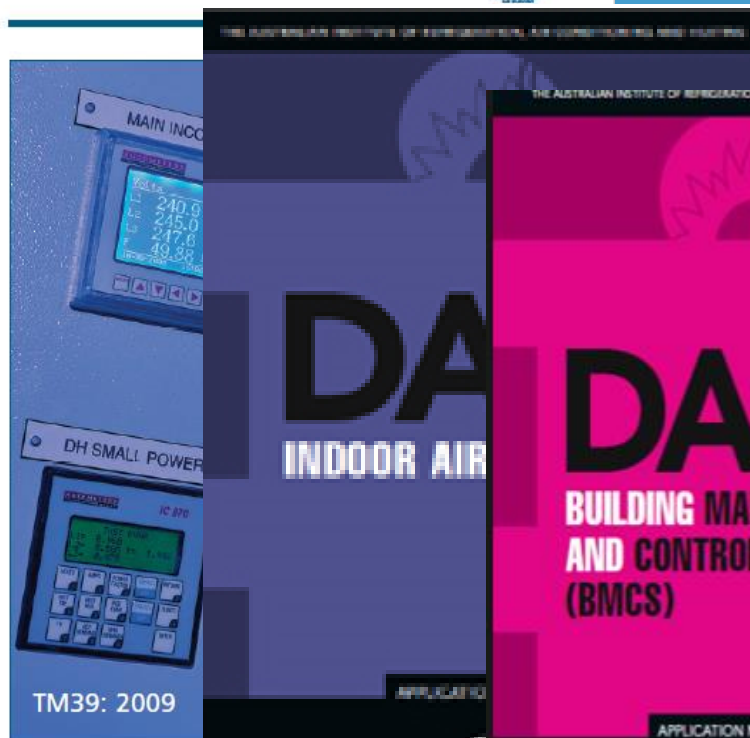
2 pump running

Resources

Automatic controls

CIBSE Comm

Building energy metering





Questions