PUBLIC INFORMATION MEETING

February 28, 2019



1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	HERITAGE WIND PROJECT COMMUNITY FORUM Public Information Meeting Location: Carl Bergerson Middle School 254 East Avenue Albion, New York 14411 Date: February 28, 2019 Time: 7:30 p.m. Reported By: MICHELLE MUNDT ROCHA Alliance Court Reporting, Inc. 120 East Avenue, Suite 200 Rochester, New York 14604 Page 3	$ \begin{array}{c} 1\\2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\\23\\24\\25\end{array} $	A P P E A R A N C E S Moderator: Rita Coleman-Graham Apex Clean Energy Representatives: Neil Habig Ben Yazman Greg Liberman Marcel Mibus Tracy Butler Rob O'Neal Jim Muscato * * *
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2	information on each of the speakers.	2	going to sort through those, and we put them in the
3	Then we're going to move in to the	3	boxes for the correct speaker. And in doing that,
4	information presentation part, which brings me to	4	what I try to do is I try to group any questions that
5	discussing these (indicating). You all should have	5	might be identical or very similar together. So you
6	gotten several 4x6 cards. If you didn't, raise your	6	might see us fiddling around with them, because we're
7	hand, and a couple of the runners will give them to	7	putting paper clips on them and grouping them
8	you. These are your question cards.	8	together. I'm trying to be as efficient as I can to
9	As the panelists are speaking, I'm going	9	get as many questions asked and answered tonight. The
10	to ask each of you to jot down your questions for that	10	most frequently asked questions, of course, will be
11	panelist on these cards. And I need you to write them	11	asked first.
12	clearly enough so that I can read them, because I'll	12	Now, if we run out of time before we run
13	present your questions to them during the Q and A	13	out of questions, Apex has agreed to post questions
14	session. Now, these need to be questions, not a	14	and answers on their website.
15	declaration or a statement, because we want to engage	15	Now, as I mentioned, the video camera is
16	the panel while we have them here.	16	going to be capturing all of this activity. So we
17	After each speaker, I'm going to then ask	17	need to do the question generation and that card
18	you to pass your cards to the aisle ways. And we have	18	collection without a lot of disruption. I ask that
19	two runners. You probably met them out front.	19	you please don't wave the cards around. Instead, in
20	They're back at the door. There's Kaitlyn and Amber,	20	between the speakers I will prompt you to pass them to
21	and they're going to collect those cards after each	21	the aisle for collection. And if you run out of
22	speaker. Then they're going to bring them up here and	22	question cards, just raise your hand, and the girls
23	give them to the ladies at the table here, Carmen and	23	will take that as an indication to come see you to
24	Jessica.	24	give you some more cards.
25	And what they're going to do is they're	25	Now, everyone's cooperation is going to
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	Page 9		Page 10
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	heckling or disruptions.	2	MR. O'NEAL: Rob O'Neal from Epsilon
3	Oh, one other thing, just for the record,	3	Associates. I'm going to talk about sound.
4	so you know. I'm sure you've seen the gentlemen.	4	MR. MUSCATO: Jim Muscato from the law
5	When I have large meetings like this. I always have	5	firm of Young/Sommer, permitting counsel for Apex.
6	security on-site. It helps if there are any	6	MS. COLEMAN-GRAHAM: Okay. Now. is it
7	disruptions: but more importantly, in this day and	7	Neil or Ben that's starting off here? Ben, okay. As
8	age, we know what can happen when there's a large	8	Ben's getting up here and getting ready to go.
9	group of people together. And I want everybody to	9	remember to get your index cards out and be ready to
10	feel safe. So I've never had to engage security: and	10	iot your questions down for Ben.
11	I don't plan to have to tonight as long as you work	11	MR YAZMAN: The Heritage Wind Project
12	with me and don't break my record	12	began in 2016 with a series of open houses, addresses
13	So now I'm going to ask the panelists to	13	to the Town of Barre and the county the opening of
14	go through one at a time to stand up give their	14	our project office in Albion and the first step in
15	name their topic and who they're with starting with	15	the project's path to an Article 10 permit with the
16	Neil	16	filing of our Public Involvement Program or PIP
17	MR HABIG: Neil Habig Apey Clean Energy	17	I'll speak a little bit more about the
18	MR. HADIO. Wen Habig, Apex Clean Energy. MR. VAZMAN: Ban Vazman, Apay Clean	18	project's status and Article 10 permitting in a few
10	Fnergy	10	slides: but in case anybody here does not know what
$\frac{1}{20}$	MR I IBERMAN: Greg Liberman with	$\frac{1}{20}$	that is I want to mention that it is a portion of New
$\frac{20}{21}$	Environmental Design & Research	$\frac{20}{21}$	Vork State Public Service I aw which creates the New
$\begin{vmatrix} 2 \\ 2 \\ 2 \\ 2 \\ \end{vmatrix}$	MR MIRUS: Marcal Mibus Apay Clean	$\frac{21}{22}$	Vork State Roard on Electric Congration Siting and the
$\frac{22}{22}$	Energy	22	Environment also known as the Siting Board And they
$\frac{23}{24}$	MD BUTIED: Trease Butler with Apox Clean	$\frac{23}{24}$	Environment, also known as the Shing Doard. And they issue certificates of environmental compatibility and
$24 \\ 25$	Energy	24	public need, which authorize the construction and
25	Lifergy.	25	public need, which authorize the construction and
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1	Page 11 HERITAGE WIND PROJECT	1	Page 12 HERITAGE WIND PROJECT
1 2	Page 11 HERITAGE WIND PROJECT operation of major electric-generating facilities.	1 2 2	Page 12 HERITAGE WIND PROJECT this year.
1 2 3	Page 11 HERITAGE WIND PROJECT operation of major electric-generating facilities. It's basically the primary construction	1 2 3	Page 12 HERITAGE WIND PROJECT this year. I'd like to talk a little bit now about
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1 2 3 4 5 6	Page 11 HERITAGE WIND PROJECT operation of major electric-generating facilities. It's basically the primary construction permit for any electric-generating plant being built in New York State that's greater than 25 megawatts in capacity. Whether that fuel is wind, solar, natural	1 2 3 4 5 6 7	Page 12 HERITAGE WIND PROJECT this year. I'd like to talk a little bit now about how wind farms are designed with consideration to operational safety and community impact. Across the industry wind developers apply what I'll refers to as
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	times the tip height of the turbine we're modeling.	2	we're left with is a map of just buildable area. Some
3	The tip height, of course, is the height that the	3	of you may remember that a preliminary buildable area
4	blade reaches at the tallest point in its rotation.	4	scenario was published with our PIP. That buildable
5	For a turbine with a 500 foot tip height	5	area scenario would be fed into an engineering
6	we'd assume a setback of 750 feet: for a 600 hundred	6	software called an optimizer, which takes wind data
7	foot turbine we would use a setback of 900 feet and so	7	and creates an optimized layout that best captures the
8	on.	8	wind resource, and that's how we arrive at an array.
9	To all parcel boundaries, unless both	9	So I just want to reiterate that this
10	parcels are owned by the same individual, we use a	10	array is subject to change when we finalize our
11	setback equal to the length of the turbine's blade to	11	project plans and Article 10 application, but it is
12	prevent a turbine from being sited on one parcel and	12	our most current map of turbine points. So I hope
13	having a blade hang over onto another. Even if both	13	that is informative. You can view this layout again
14	are participating	14	on the easel in the lobby. And as Rita said, this
15	So the important thing here is to	15	presentation will be posted on our website at the end
16	understand that as we consider different turbine	16	of March along with the video and transcription
17	models, that consideration impacts the setbacks	17	Now I want to talk a little bit about the
18	applied and some of these models' dimensions	18	community benefits of the Heritage Wind Project When
10	A gain we $-$ this slide shows	10	this project advances to operation it will bring with
20	identification of wetlands and streams, which are	$\frac{1}{20}$	it substantial investment in the community. Obviously
$\frac{20}{21}$	delineated as part of our site evaluations. These	20	landowners who host facility components will benefit
$\frac{21}{22}$	areas are similarly exempted from huildable area, and	$\frac{21}{22}$	from lease payments directly; but taying
22	you can see that as they're added to the list of	$\frac{22}{23}$	iurisdictions namely the Town of Barre, the Albion
$\frac{23}{24}$	sotbacks applied, buildable area is further reduced	$\frac{23}{24}$	Central School District and Orleans County will
24	Then after applying all the setbacks, what	24	also receive payments which they can use for a variety
23	Then after apprying all the setbacks, what	25	also receive payments which they can use for a variety
1	Page 15	1	Page 16
1	Page 15 HERITAGE WIND PROJECT of services for their constituents	1	Page 16 HERITAGE WIND PROJECT increase in funding for the town: and as I said
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	stakeholders, because they have been changing over the	2	turbines that we considered in the past. Innovations
3	past few years. In 2016 when this project started,	3	in turbine technology have shifted the market.
4	the largest turbines on the market were those like the	4	requiring that wind projects utilize them in order to
5	Vestas V136, which has a tip height of just under 500	5	remain competitive in the current energy market. In
6	feet.	6	order for Heritage Wind to be built, it must use these
7	In 2018 which approached the Town of	7	newer taller turbines.
8	Barre, first in January and then more formally in the	8	I ask you to consider the benefits of
9	summer, to communicate that we'd be considering newer	9	newer turbines. Whereas our layout released last year
10	turbines with tip heights up to 600 feet, because	10	called for up to 47 turbines, with newer turbine
11	their output would mean that each turbine would have	11	models we're looking at approximately 33, which is a
12	significantly greater collection capacity.	12	30 percent reduction in the number of turbines
13	In the last year wind turbine technology	13	themselves. Increases in turbine size also correspond
14	has continued to advance. New turbine technologies	14	directly to increases in capacity And capacity being
15	will ensure that the project remains competitive.	15	the basis of community benefits payments means that
16	because it will make power generation by the project	16	larger turbines which are more efficient pay more
17	even cheaper, ultimately helping to reduce energy	17	into the community
18	costs for New York energy consumers. We have the	18	Increasing turbine height also results in
19	ability and the need to take advantage of newer	19	larger setbacks based on tip beight meaning that
20	turbines that are much more efficient, but which also	$\frac{1}{20}$	these larger turbines can produce more energy and
$\frac{2}{21}$	decrease the number of turbines needed for the	$\frac{20}{21}$	therefore increase community henefit navments while
22	project	$\frac{21}{22}$	still operating safely
23	In order to make these improvements.	23	This year we've become aware of turbines
24	Heritage Wind must use modern turbines which means	24	like the Nordex N149 which has a tip height of
25	turbines that are taller than the 500 and 600 foot	25	approximately 655 feet and the Vestas V162 with a tip
		23	approximately 055 feet and the vestus v 102 with a up
1	Page 19 HERITAGE WIND PROJECT	1	Page 20 HERITAGE WIND PROJECT
$\begin{vmatrix} 1 \\ 2 \end{vmatrix}$	Page 19 HERITAGE WIND PROJECT height of approximately 677 feet The N149 was used	1	Page 20 HERITAGE WIND PROJECT
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1	Page 21		Page 22
	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	And with respect to some of the studies	2	With respect to some of the ongoing
3	that have been outlined in the Preliminary Scoping	3	wildlife studies, there were a variety of plans
4	Statement, I'll talk with you today a little bit about	4	outlined in the Preliminary Scoping Statement that
5	some of the environmental studies and the wildlife	5	were developed with the input from the New York State
6	studies that have been proposed, many of which are in	6	Department of Environmental Conservation; and many of
7	the process of being performed now. Specifically	7	those studies have been initiated. In fact, they were
8	we'll talk about some of the environmental studies	8	completed between the fall of 2016 and the end of
9	that will support Exhibits 22 and 23.	9	2018.
10	The Article 10 application when it gets	10	Specific studies included small and large
11	submitted will contain over 40 individual exhibits.	11	bird use studies, eagle use, fall migratory raptor
12	many of which will have various support studies.	12	surveys, winter raptor surveys, spring migratory
13	Exhibit 22 focuses on terrestrial ecology in wetlands.	13	raptor surveys and breeding bird survey. And in fact.
14	where Exhibit 23 focuses on surface water resources	14	in the Preliminary Scoping Statement that was issued
15	So having said that there are a range of	15	in the spring of 2018 the winter grassland studies
16	studies that are being performed now via wildlife	16	the breeding bird studies and the spring migratory
17	surveys vernal pool surveys wetland and stream	17	studies were included in that Preliminary Scoping
$ _{18}^{17}$	delineations habitat analyses invasive species	18	Statement for public review
10	surveys etcetera that will be used to beln guide and	10	Other studies which are ongoing for
$\frac{1}{20}$	inform the facility design which is currently	$\frac{1}{20}$	instance the eagle use surveys are ongoing. The data
$\frac{20}{21}$	underway. So for instance, siting of turbine	$\frac{20}{21}$	was collected in calendar years 2017 through 2018
$\begin{vmatrix} 2 \\ 2 \\ 2 \\ 2 \\ \end{vmatrix}$	locations and/or a construction road to get to that	$\frac{21}{22}$	The data is still being processed now and will
$\frac{22}{23}$	turbing can be sited in a manner that avoids, say, for	22	actually be used to assess potential impact as the
$\frac{23}{24}$	instance, a wetland resource, because we're doing	$\frac{23}{24}$	final layout's defined, and what will be prepared is
$24 \\ 25$	those studies at this point in time	24	called an Avian Pick Assassment Penort
25	those studies at this point in time.	25	eaned an Avian Risk Assessment Report.
1	Page 23	1	Page 24
	HERITAGE WIND PROJECT		So for follo that may not know a yarral
$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$	The Avian Risk Assessment Report will	$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$	so for forks that may not know, a vernar
	Statement including on accessment of colligion and		that's type of wenand condition in the fandscape
4	Statement, including an assessment of consideration and	5	that s typically characterized as a shallow depression
	and a cumulative impact assessment for	5	that retains water during the early spring, early part
	eagles out to I believe it was 100 lilles. That		of the growing season and that will dry out in the
	information will than inform what's called a Not	7	of the growing season, and that will dry out in the
0	information will then inform what's called a Net	7	of the growing season, and that will dry out in the summer. And that affords them a little bit of a unique quality in that they support the various type
8	information will then inform what's called a Net Conservation Benefit Plan. That plan will be included in the Article 10 application and will owline any	7 8 9	of the growing season, and that will dry out in the summer. And that affords them a little bit of a unique quality in that they support the various type of wildlife habitat, because they are a unique
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1	Page 25 HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	of Engineers and New York State DEC delineation	2	Another aspect of the Article 10 process
3	methodologies.	3	is called a habitat fragmentation analysis. And
4	And what's important to note here is	4	essentially this is a GIS exercise that looks at the
5	wetland delineations are being performed out to a	5	proposal development, the proposed limits of work, and
6	distance of 500 feet from areas of potential ground	6	looks at direct impacts to grasslands and forested
7	disturbance. So in other words, where an access road	7	area. In addition, it will also look at indirect
8	may be proposed or a turbine facility may be proposed,	8	impacts which may result as a result of the proposed
9	any area of potential ground disturbance we're looking	9	project.
10	out 500 feet from that area on both sides. So that's	10	Our wetland crews that have been out there
11	essentially in certain areas it's a 1,000-foot-wide	11	doing the vernal pool assessment and doing the wetland
12	swath of wetland and streams that are being	12	assessment will also be out there to do what's called
13	delineated. But there's a positive to that in that we	13	an invasive species baseline survey. For those of you
14	can have that information now, so that design	14	that may not know, an invasive species is a plant
15	decisions can be made to avoid those wetlands.	15	species that is typically not native to an area. It
16	Another thing to note that's unique to	16	can be pretty aggressive. It can be you know, you
17	Article 10 is when the wetland delineation and stream	17	see phragmites in a lot of different places on
18	report, which will be appended to the Article 10	18	roadside ditches.
19	application, will also include what's called a	19	So we go out and map these areas, and we
20	functions and values assessment. It will look at each	20	use what we call a density code to identify areas of
21	individual wetland and identify what the major	21	sparse, patchy, dense or monocultures. I would
22	functions are of that wetland; so that when we go	22	consider this to be a monoculture. That data is then
23	ahead and assess the impacts, we're actually able to	23	fed into what's called an invasive species control
24	assess the functional impacts and then provide	24	plan.
25	appropriate levels of mitigation if needed.	25	Essentially the control plan outlines
	Page 27		Page 28
1	Page 27 HERITAGE WIND PROJECT	1	Page 28 HERITAGE WIND PROJECT
1 2	Page 27 HERITAGE WIND PROJECT various best management practices that are approved by	1 2	Page 28 HERITAGE WIND PROJECT and from the local community.
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	information in to have a pretty robust set of	2	will talk about; and the other is shadow flicker,
3	information as we move forward on the visual impact	3	which is what I will discuss. So those are the
4	assessment.	4	additional aspects of siting with the physical
5	Thank you	5	setbacks plus the meteorological data to try to
6	MS COLEMAN GRAHAM: Thank you Greg	6	design the best and effective project for this area
	Some thing with the cords. Diege page		So shadow flicker occurs from the sun
'	them to the sigles. And if you need some more conde	0	being normandicular to the original blades. And the
	for the wort and here wire seen hand and the side	0	being perpendicular to the spinning brades. And the
9	for the next speakers, raise your hand, and the girls	9	good thing is we know very well now to model it and
10	will give you some additional cards.	10	site accordingly.
11	Okay. So now it is Marcel.	11	So modern wind turbines have a rotational
12	MR. MIBUS: Good evening. My name is	12	per minute up to somewhere around 12 to 13 RPM; and
13	Marcel Mibus, and I'm an energy analyst at Apex Clean	13	that is a variable speed, obviously, as it moves with
14	Energy.	14	the wind. And the amount of shadow flicker diminishes
15	So before getting into some specifics, I	15	rapidly with distance. Roughly 10 rotor diameter from
16	just want to give you a context of what I do and how	16	the turbine is academically what has been determined
17	it is incorporated with what some of the other	17	as the maximum shadow flicker distance.
18	speakers talked about. So I do some site design and	18	So math. So there's really three
19	figure out where turbines are placed.	19	parameters that I kind of want to highlight. You
20	And that is based in part of what Ben said	20	understand that there's a structure, the turbine with
$\frac{1}{21}$	where you have physical setbacks where we create	$\frac{2}{21}$	the tip and then there's the sun behind it. And then
22	certain distances from roads homes. Then there is	22	that's basically how we determine the distance of
$\frac{22}{23}$	the environmental setbacks and then there's two other	$\frac{22}{23}$	where the shadow flicker is So really the question
$\frac{23}{24}$	aspects about siting that come with the turbines more	$\frac{23}{24}$	is to understand this, we need to understand where the
24	specifically. And one of them is sound, which Bob	24	sup is and how does it relate to the turbine
23	specifically. And one of them is sound, which Kob	25	sui is and now does it relate to the turbine.
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	So if you think of a sunset on the horizon, you get an	2	would. The ladies will pick them up. And raise your
3	orange glow. It's not a pointed feature.	3	hand if you need more cards.
4	So the question, then, is how do we site	4	MR. BUTLER: Hi there. I'm Tracy Butler.
5	for shadow flicker to ensure that we minimize it on	5	I'm the director of civil engineering for Apex Clean
6	homes. So in the model like we cut out areas for	6	Energy. I'm going to chat about engineering and
7	physical setbacks, we limit areas for turbines to be	7	construction of the wind farm.
8	placed for shadow flicker. So if you see here, this	8	So this first slide is kind of busy, but
9	black area basically is a cutout where we say that if	9	basically I want to start with what a wind turbine is
10	this is the amount of minutes where shadow flicker	10	and how a wind farm kind of comes together physically
11	were to occur on this residence, that would not be in	11	and then we'll go into how we actually physically do
12	compliance. So anything within that black area a	12	that.
13	turbine couldn't be sited.	13	So if you look over here on the right.
14	And if you can see the shape, it's	14	there's a diagram here of a wind turbine, and the
15	vertical compared to the actual wings where you had	15	principle is pretty sensible, just like an old
16	the majority coming down towards the residence in that	16	windmill from hundreds of years ago. The wind blows
17	one. So based on this, and then in conjunction with	17	through these blades, or rotor blades we call them.
18	the sound modeling, we site the turbines. And with	18	They spin, and there's a generator here within the
19	the physical setbacks.	19	cell that creates electricity. And that's the basic
20	So I hope that gives you some context	20	principle.
21	about the thought process of how we site our turbines	21	Obviously there's some complexities to it:
22	and the impacts that we study accordingly.	22	but the turbine itself, there again, is several
23	MS. COLEMAN-GRAHAM: Thank you, Marcel.	23	components. Blades, the cell and the rotor and
24	And as we have Tracy coming up, again,	24	generator, and then a tower. And the towers are
25	same deal. Pass your cards to the aisles, if you	25	actually multiple segments as well. So for the
	Page 25		Page 26
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	turbines that we're contemplating here that tower may	2	it gets up voltage; and then it gets plugged onto the
3	be three, four or even five tubular stacked up pieces.	3	existing transmission grid.
4	So that's the turbine itself.	4	Here in this project the transmission line
5	And as was mentioned, we're contemplating	5	runs through the project, so there really isn't a need
6	up to 33 turbines here. So how does that work? Well.	6	to build any additional transmission line except for a
7	they get sited, as was discussed, based on setbacks	7	little piece to connect our substation to the line.
8	and wind resource. And then once they're sited and	8	So that's that.
9	it's time to go into construction, they're built. And	9	Also, too, here I just kind of glazed over
10	they're connected via a series of underground cables.	10	what these guys are standing on; but down here at the
11	And that's kind of depicted here.	11	bottom they're standing on a large concrete
12	So the cables take the power from the	12	foundation. This foundation could be approximately 70
13	generator in the turbine, and that's at a generation,	13	feet in diameter at the base, which is all the way
14	voltage, it depends on the model, but it gets bumped	14	underground here about 11 feet deep. And it's tapered
15	up to 34.5 kilovolts. And that runs through and	15	up so that near the surface there's a pedestal. And
16	it's called median voltage, and that runs through all	16	the pedestal is approximately 18 feet in diameter, and
17	the cables. And those cables collect it and bring it	17	that's what pops up out of the surface.
18	to a central substation, which is indicated over	18	So at the ground you would see about 6
19	there.	19	inches high and 18 feet in diameter a concrete
20	Now, the substation has a transformer	20	pedestal that the turbine would then bolt onto. There
21	there where it ups the voltage from 34.5 to 115	21	would be a series of bolts in a ring buried
22	kilovolts in this case, and that's the voltage of the	22	embedded in the foundation, and that's what the
23	transmission grid in the area. So the power, there	23	turbine bolts onto. That supports the turbine.
24	again, from the generators, down the towers, through	24	So that's how it's laid out, but how do we
25	the collection system, around to the substation where	25	build it? In some regards it's a large construction
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	project to get these large turbines in. For	2	these access roads are designed to accommodate that
3	reference, some of the models that were discussed have	3	construction traffic.
4	rotors where just one blade is over 200 feet long. So	4	After construction, there will be a
5	that's quite a project to get that blade into the	5	16-foot-wide road maybe 6 or 8 inches deep of stone;
6	site.	6	but during construction they'll be much wider.
7	To do that, we need to build access roads	7	They'll be 40 feet wide. But the majority of that
8	to where we want to build turbines, and we need to	8	will be the compacted shoulders on the edges of this
9	look at whether the existing public roads need to be	9	road. So gravel road down the middle, compacted
10	improved and have turn radian increased or what not to	10	shoulder, so we can get the bigger trucks through, the
11	get them so	11	cranes and all that. After construction, those
12	But the first step really in the	12	compacted edges will be de-compacted so that the crops
13	construction process is the mobilization to the site.	13	and such can grow right up to the road.
14	So crews come in, create a laydown yard where they	14	I should also note, too, that there is at
15	would do their field offices and store some components	15	the end of the road a little gravel beauty ring that
16	and some materials; and that's kind of the central hub	16	goes around the turbine. That's usually 10 to 20 feet
17	with all the construction activity. Once that's up	17	across so that the pickup trucks during operations can
18	and running, then it's really the access roads get	18	pull up, turn around. And farming just goes right
19	started.	19	back up to there. So you can really just work the
20	So as was mentioned, there's a setback	20	land right up to that beauty ring. So that's the
21	from existing roads to where the turbine can be. So	21	access roads to get to the turbines and get them
22	all the turbines are out in fields, so we need to	22	built.
23	build a road to get out there. The components are	23	Also, you know, as those roads are getting
24	large, and some of them are quite heavy. The cell can	24	built it's not really shown here, but the
25	way up to a hundred tons. So it's substantial. And	25	excavation to put in those foundations is going to be
	Page 39		Page 40
1	Page 39 HERITAGE WIND PROJECT	1	Page 40 HERITAGE WIND PROJECT
1 2	Page 39 HERITAGE WIND PROJECT happening as well.	1 2	Page 40 HERITAGE WIND PROJECT trench, immediately gets tracked with a GPS
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1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Page 39 HERITAGE WIND PROJECT happening as well. Then at the same time the collection cable is going to be installed. And it may be hard to see from there, but it's basically a piece of equipment about the size of a bulldozer. It's a trencher, and it runs along and has a trenching saw that digs a trench that's approximately a foot wide, maybe 18 inches wide. And while it's doing that, it's placing the collection cable into the trench. And the power the collection cable that carries the power, it's three cables that carry the power, it's a ground cable and a fiber optic cable; and they're all going in the trench at the same time. So that installation, it's pretty smooth. I should note, too, that in agricultural fields the topsoil is usually pushed to one side first before the trencher comes through. Then the trencher comes through, spits the underlying soils to the other side, the cable goes in, those underlying soils get	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	Page 40 HERITAGE WIND PROJECT trench, immediately gets tracked with a GPS coordinate, and then repair crews come fix that. And that would be under the warranty of the contract and the lease for, I think, several years to make sure those drain tiles are repaired properly. So while that's going on I'm kind of jumping around here the substation is also going to be in progress. As I said, that's central to the project and will be located along the existing transmission lines. So here there's various circuit breakers that are built, a transformer gets brought in and brings the voltage up, the transmission voltage. So that's something similar to what you've seen around locally with a substation. Then the turbines themselves, I mentioned that there are various components, the rotors, the towers and such. And that process is once the foundation is laid and cured, the bottom two tower sections, the base and the bottom mid, they get set by
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$ \begin{array}{c} 1\\2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\\23\\2\end{array} $	Page 39 HERITAGE WIND PROJECT happening as well. Then at the same time the collection cable is going to be installed. And it may be hard to see from there, but it's basically a piece of equipment about the size of a bulldozer. It's a trencher, and it runs along and has a trenching saw that digs a trench that's approximately a foot wide, maybe 18 inches wide. And while it's doing that, it's placing the collection cable into the trench. And the power the collection cable that carries the power, it's three cables that carry the power, it's a ground cable and a fiber optic cable; and they're all going in the trench at the same time. So that installation, it's pretty smooth. I should note, too, that in agricultural fields the topsoil is usually pushed to one side first before the trencher comes through. Then the trencher comes through, spits the underlying soils to the other side, the cable goes in, those underlying soils get put back in and topsoil on top. So they stay separated. I should also note, too, that if there's	$ \begin{array}{c} 1\\2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\\23\\23\\2\end{array} $	Page 40 HERITAGE WIND PROJECT trench, immediately gets tracked with a GPS coordinate, and then repair crews come fix that. And that would be under the warranty of the contract and the lease for, I think, several years to make sure those drain tiles are repaired properly. So while that's going on I'm kind of jumping around here the substation is also going to be in progress. As I said, that's central to the project and will be located along the existing transmission lines. So here there's various circuit breakers that are built, a transformer gets brought in and brings the voltage up, the transmission voltage. So that's something similar to what you've seen around locally with a substation. Then the turbines themselves, I mentioned that there are various components, the rotors, the towers and such. And that process is once the foundation is laid and cured, the bottom two tower sections, the base and the bottom mid, they get set by crane, bolted in. And then a larger crane, which you see there, the top-out crane, will come in and stack the rest of the tower up and bring the cell that goes
$ \begin{array}{c} 1\\2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\\23\\24\\2\end{array} $	Page 39 HERITAGE WIND PROJECT happening as well. Then at the same time the collection cable is going to be installed. And it may be hard to see from there, but it's basically a piece of equipment about the size of a bulldozer. It's a trencher, and it runs along and has a trenching saw that digs a trench that's approximately a foot wide, maybe 18 inches wide. And while it's doing that, it's placing the collection cable into the trench. And the power the collection cable that carries the power, it's three cables that carry the power, it's a ground cable and a fiber optic cable; and they're all going in the trench at the same time. So that installation, it's pretty smooth. I should note, too, that in agricultural fields the topsoil is usually pushed to one side first before the trencher comes through. Then the trencher comes through, spits the underlying soils to the other side, the cable goes in, those underlying soils get put back in and topsoil on top. So they stay separated. I should also note, too, that if there's drain tile in the field that is at a depth where this	$ \begin{array}{c} 1\\2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\\23\\24\\25\end{array} $	Page 40 HERITAGE WIND PROJECT trench, immediately gets tracked with a GPS coordinate, and then repair crews come fix that. And that would be under the warranty of the contract and the lease for, I think, several years to make sure those drain tiles are repaired properly. So while that's going on I'm kind of jumping around here the substation is also going to be in progress. As I said, that's central to the project and will be located along the existing transmission lines. So here there's various circuit breakers that are built, a transformer gets brought in and brings the voltage up, the transmission voltage. So that's something similar to what you've seen around locally with a substation. Then the turbines themselves, I mentioned that there are various components, the rotors, the towers and such. And that process is once the foundation is laid and cured, the bottom two tower sections, the base and the bottom mid, they get set by crane, bolted in. And then a larger crane, which you see there, the top-out crane, will come in and stack the rest of the tower up and bring the cell that goes on top of that, which is where the generator is at,

	Page 41		Page 42
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	In this case most likely the rotor would	2	whatever the use was, a farm or pasture or what not.
3	be built in the air. So one blade you could lift it	3	I believe here in these leases the depth
4	up and then the next blade and the next blade. So	4	of removal of the foundation is 4 feet. So anything 4
5	that's generally the construction.	5	feet and above will get jackhammered out. The cable
6	Once the turbines are up and there's power	6	as well, if that's above that, that would come out.
7	back fed to the facility, the generators will be	7	If it's below that limit, it can stay in the ground.
8	commissioned. So teams of commissioners will be	8	But that's basically the way the decommissioning
9	running through the turbines, going through a pretty	9	works. So the intent is that after that happens, you
10	extensive checklist to make sure everything's up and	10	can't really tell it was there, for all practical
11	running perfectly, all the safety functions are going	11	purposes.
12	and it's operating.	12	That's got me covered.
13	Now, I don't have a slide for the next	13	MS. COLEMAN-GRAHAM: Okay, Tracy. Thank
14	thing I want to talk about, but decommissioning. So	14	you.
15	at the end of the useful life of the farm, which is	15	Again, same thing with the cards. Pass
16	you know, depending on the farm, could be 30 years or	16	them to the aisles, if you would. Ask for more cards
17	25 years, there's decommissioning. And Article 10	17	if you need them. And Rob O'Neal is up next.
18	process actually requires us to come up with a	18	MR. O'NEAL: Thank you, Rita.
19	decommissioning plan and a financial security to pay	19	Again, my name is Rob O'Neal, from Epsilon
20	for that decommissioning.	20	Associates. And I've been doing community sound
21	And the decommissioning is basically this	21	studies for about 30 years now, and the last 15 years
22	slide in reverse. Crews come in and start to take the	22	or so I've worked on approximately 150 different wind
23	turbines down, the substation will get dismantled,	23	turbine wind farm projects doing sound studies. So
24	roads get reclaimed. So the stone gets taken out,	24	I've seen quite a few of these. Tonight I'm going to
25	everything gets decompacted and turned back into	25	touch on I've only got about 15, 20 minutes, but
	Page 43		Page 44
1	HERITAGE WIND PROJECT	1	HEDITAGE WIND PROJECT
1		1	TIERTAGE WIND I KOJECT
2	I'm going to touch on five basic topics related to	2	So if you remember your old stereo system
1 2 3	I'm going to touch on five basic topics related to sound.	1 2 3	So if you remember your old stereo system from back in the day, you might have had a graphic
2 3 4	I'm going to touch on five basic topics related to sound. The first one is a quick sound 101 primer.	1 2 3 4	So if you remember your old stereo system from back in the day, you might have had a graphic equalizer in it, which allowed you to control the
1 2 3 4 5	I'm going to touch on five basic topics related to sound. The first one is a quick sound 101 primer. Second is talking about how you measure existing	1 2 3 4 5	So if you remember your old stereo system from back in the day, you might have had a graphic equalizer in it, which allowed you to control the different frequencies. And that's what sound is; it's
2 3 4 5 6	I'm going to touch on five basic topics related to sound. The first one is a quick sound 101 primer. Second is talking about how you measure existing sound. Third topic is predicting future sound from	1 2 3 4 5 6	So if you remember your old stereo system from back in the day, you might have had a graphic equalizer in it, which allowed you to control the different frequencies. And that's what sound is; it's made up of different frequencies. You've got that low
1 2 3 4 5 6 7	I'm going to touch on five basic topics related to sound. The first one is a quick sound 101 primer. Second is talking about how you measure existing sound. Third topic is predicting future sound from the wind farm. Fourth topic I'm going to touch on is	1 2 3 4 5 6 7	So if you remember your old stereo system from back in the day, you might have had a graphic equalizer in it, which allowed you to control the different frequencies. And that's what sound is; it's made up of different frequencies. You've got that low base, middle frequencies, high frequencies.
2 3 4 5 6 7 8	I'm going to touch on five basic topics related to sound. The first one is a quick sound 101 primer. Second is talking about how you measure existing sound. Third topic is predicting future sound from the wind farm. Fourth topic I'm going to touch on is a question that comes up a lot, and it's low frequency	1 2 3 4 5 6 7 8	So if you remember your old stereo system from back in the day, you might have had a graphic equalizer in it, which allowed you to control the different frequencies. And that's what sound is; it's made up of different frequencies. You've got that low base, middle frequencies, high frequencies. This graph here on the bottom it shows you
1 2 3 4 5 6 7 8 9	I'm going to touch on five basic topics related to sound. The first one is a quick sound 101 primer. Second is talking about how you measure existing sound. Third topic is predicting future sound from the wind farm. Fourth topic I'm going to touch on is a question that comes up a lot, and it's low frequency and infrasound. And finally talk briefly about	1 2 3 4 5 6 7 8 9	So if you remember your old stereo system from back in the day, you might have had a graphic equalizer in it, which allowed you to control the different frequencies. And that's what sound is; it's made up of different frequencies. You've got that low base, middle frequencies, high frequencies. This graph here on the bottom it shows you those frequencies starting on the left here in the
1 2 3 4 5 6 7 8 9 10	I'm going to touch on five basic topics related to sound. The first one is a quick sound 101 primer. Second is talking about how you measure existing sound. Third topic is predicting future sound from the wind farm. Fourth topic I'm going to touch on is a question that comes up a lot, and it's low frequency and infrasound. And finally talk briefly about criteria or design goals for the wind farm project.	1 2 3 4 5 6 7 8 9 10	So if you remember your old stereo system from back in the day, you might have had a graphic equalizer in it, which allowed you to control the different frequencies. And that's what sound is; it's made up of different frequencies. You've got that low base, middle frequencies, high frequencies. This graph here on the bottom it shows you those frequencies starting on the left here in the infrasound region down around 4 hertz. Infrasound
1 2 3 4 5 6 7 8 9 10 11	I'm going to touch on five basic topics related to sound. The first one is a quick sound 101 primer. Second is talking about how you measure existing sound. Third topic is predicting future sound from the wind farm. Fourth topic I'm going to touch on is a question that comes up a lot, and it's low frequency and infrasound. And finally talk briefly about criteria or design goals for the wind farm project. So sound 101. Two sound sources of equal	1 2 3 4 5 6 7 8 9 10 11	So if you remember your old stereo system from back in the day, you might have had a graphic equalizer in it, which allowed you to control the different frequencies. And that's what sound is; it's made up of different frequencies. You've got that low base, middle frequencies, high frequencies. This graph here on the bottom it shows you those frequencies starting on the left here in the infrasound region down around 4 hertz. Infrasound goes up to 20 hertz, low frequency is 20 to 200, and then middle and high frequencies are 200 hertz and
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 10 here we don't hear well at all. So there's a huge, 11 huge correction that's applied there. They don't 12 contribute essentially anything to the A-weighted 13 sound levels. But A-weighting is what we hear and how 14 we hear. So that's the standard that we use in wind 15 turbine sound studies and most any sound study. 16 Second topic, measuring sound. As part of 17 the Article 10 process, the state requires two seasons 10 with wound studies. 11 All this equipment that we use is 12 compliant with American National Standards, ANSI 13 standards; and we also use ANSI standards to analyze 14 the sound level data that goes into the Article 10 15 application. 16 So this graph here has a lot of 17 information. Graphs like this will be part of the
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17 the Article 10 process, the state requires two seasons 17 information. Graphs like this will be part of the
18 of existing sound level measurements here in the 18 application when it's turned in later this year that
19 community, one during summer, one during winter. 19 you'll be able to really study. This graph represents
20 Those have actually been completed now. I'll show you 20 about 15 days of existing condition measurements her
21 some information on that in a minute. 21 in the project area. We had eight different sound
22 These are just a couple of examples of the 22 level meters spread out amongst the community in
23 equipment we use. We have a lot of sound level 23 different spots.
24 meters, which is the upper right-hand photograph there 24 This particular graph is the wintertime
25 in the protective cases. We also measure the 25 measurement, so it goes from late February so abou
Page 47 Page 47
1 HERITAGE WIND PROJECT 1 HERITAGE WIND PROJECT
2 a year ago today into mid-March. And what you see 2 plane noise. A variety of mechanical equipment on th
3 in the top series of lines are the eight locations 3 farms and so forth all contribute to the variety of
4 with their sound levels overlaid on each other. And 4 sound levels here, which can vary by at least 50
5 as you can see, there's a lot of similarity, which is 5 decibels over course of a day at the same location.
6 what we'd expect in a large agricultural community. 6 The third topic I was going to touch on is
7 And the point of that is to show the 7 predicting sound. So in other words, once Ben and
8 variability. Remember, again, there's no wind 8 Marcel have completed the layout of where they think
9 turbines around here. But the sound today when the 9 the turbines are going to go, we then take that
10 wind is absolutely still during the nighttime hours 10 information along with a lot of other information,
11 could be as low as maybe 16, 17 decibels. But a lot 11 which I listed up here, and we put that into our sound
12 of the time it is up here, 50, 60, approaching 70 12 model.
13decibels.13There's a very rigorous standard called
14 What's plotted on the bottom here in gray 14 the ANSI sorry, the ISO 9613-2 standard for
15 is the wind speed data from that meteorological tower 15 propagation of sound. That's what's used to take
16 that I showed you in the previous photograph. So 16 sound from all the different wind turbines as well as
17 that's ground level wind speed and the scale for that 17 the substation and propagate that out, or calculate
18 on the far right-hand side. And there's usually a 18 that out, to every home in the community in the study
19 very strong correlation you see it here, too 19 area.
20 when the wind speeds are high, such as this data right 20 There's a lot of other information that
21 here or this data over here, sound levels high. Not 21 goes into the sound modeling. Any terrain it's
22 surprising. 22 pretty gentle terrain here, but any terrain data goes
But there's also a lot of other things 23 into the model, the heights of the wind turbines are
24 influencing sound today in town, whether it's the 24 put into the model, the meteorology worst-case
25 wind, it's traffic, it's planes, it's insect noise, 25 meteorological conditions go into the model; and all

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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	the distances are calculated using the software.	2	application. This is a map from another project
3	The fourth item right here is one I want	3	that's in the public record, the 8 Point Wind Project
4	to touch on for a minute, maximum sound level from	4	in Steuben County in the Southern Tier. We'll use a
5	each wind turbine. So depending which manufacturer is	5	similar map for the Heritage Wind Project.
6	used for the project, we'll get a technical	6	There's a lot of information on here,
7	specification sheet from that manufacturer, whether	7	where the turbines are, where the homes are, and then
8	it's General Electric or Vestas or Nordex. Any of the	8	the calculated sound levels. And each one of these
9	big manufacturers have very detailed sound data	9	has a very detailed inset where you can go and see
10	they've taken of these types of wind turbines.	10	your home if you're in the project area in a lot more
11	And the sound data is going to vary as a	11	detail. That's what this map here shows. It's one of
12	function of wind speed. So at very low wind speeds	12	these inset maps. And again, don't worry about seeing
13	the sound levels are very low. And they gradually go	13	all the detail tonight, but this is the type of
14	up and up until it reaches maximum wind speed, at	14	information that will be included as part of the
15	which point even if the wind speed increases, the	15	Article 10 application. The home, sound levels,
16	sound levels from the turbines will not increase.	16	etcetera.
17	They plateau. The blades will start to feather, and	17	I was explaining before about sound levels
18	the sound will not increase after that.	18	vary as a function of wind speed. What this graph
19	So that maximum sound level that the	19	here shows you is representative. It's not from the
20	turbines can generate from whatever wind speed that is	20	Heritage site, but it's another site in New York
21	is what goes into the model, and that's what we use to	21	State. So I expect it to be not dissimilar to a site
22	calculate those potential worst-case sound levels that	22	here.
23	could occur at any one of the homes in the community.	23	But this is one year's worth of hub height
24	I don't expect you to read this graph from	24	wind speed data. So it's hourly data. So in a
25	the audience, but this type of map will be in the	25	year there's 8,760 hours in a year, so there's
	Page 51		Page 52
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	8,760 hourly wind speeds plotted on this graph from	2	data set. This is, again, one year's worth from
3	January 1st to December 31st. And the speed is over	3	January 1st on the left here to December 31st on the
4	here on the Y axis going from zero. And it's in	4	right. It's hourly sound levels this time. And as
5	meters per second, which is the way things are done in	5	you can see, these are sound levels here from zero.
6	the wind industry. It's a holdover from Europe.	6	Those are all those hours during the year where the
7	But the cut-in wind speed for most	7	wind is below cut-in speed, so those are all hours
8	turbines is around 3 meters per second, which is about	8	where the wind farm is not making any sound.
9	7 miles per hour. So below 7 miles per hour the	9	As soon as the blades start turning, then
10	turbines won't spin. They won't turn; therefore,	10	the sound level will jump up from anywhere from 15 to
11	there's no sound from the wind turbines. And as you	11	as high as 40. 40 would be those times of that
12	can see from this graph here, that would be all these	12	worst-case wind speed I was talking about before.
13	hours down approximately here. So the turbines won't	13	So again, the take-away from this is that
14	be turning, so there will be no sound. So that's	14	sound levels will vary, you know, during the course of
15	certainly sometime in the year.	15	the year. They're not always going to be at that
16	And then the maximum sound is usually	10	worst case, which is kind of what we stress in the
1/	around 9 or 10 meters per second up here, where you	1/	application; but the message is that it's not always
18	get that sort of maximum sound; and everything below	10	at that level. As you can see from this, it's very frequently a lot lower than that
19	the point is the sound levels from a wind turbing area	19	A question I get a lot of times on the
$\begin{vmatrix} 20 \\ 21 \end{vmatrix}$	the course of a veer are going to very. It's not	20	A question i get a lot of times on the modeling predictions is "Are they any good?" "Why
$\begin{vmatrix} 21\\ 22 \end{vmatrix}$	the course of a year are going to vary. It's not	21 22	should I believe you gave?" And thet's a fair
122	aning to be the cost of movel accessed land to the	44	should i believe you guys: And that s'a fair
22	going to be the sort of worst-case sound level for the	22	question and the answer is they're accurate. We've
23	going to be the sort of worst-case sound level for the entire year.	23 24	question, and the answer is they're accurate. We've learned enough over time now, we've put in
23 24 25	going to be the sort of worst-case sound level for the entire year. This next graph is going to illustrate that for you. This is taking a similar type of appual	23 24 25	question, and the answer is they're accurate. We've learned enough over time now, we've put in conservative model assumptions, and they're accurate

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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	We've done a lot of post-construction	2	Fourth topic is low-frequency infrasound.
3	testing. There's over 50,000 wind turbines operating	3	You may have heard about it, you may not have. People
4	today in the United States, and a lot of them have	4	talk about it, or they may not understand it. Wind
5	been tested; they've been measured for sound. And	5	turbines generate low-frequency infrasound. If you
6	what we find is that if we can measure those	6	remember that graph I showed you early tonight where
7	worst-case conditions where we reach that maximum	7	it's just part of the spectrum, and it's just part of
8	speed at the hub, it's not too windy at the ground.	8	any mechanical device. There's low-frequency and
9	So the wind's the turbine's being drowned out, that	9	infrasound sound in the auditorium here tonight that
10	we find the actual sound levels are often a couple	10	we're all experiencing right now. It's in our homes,
11	decibels less than we actually predicted.	11	it's every day. And wind turbines generate it, too.
12	These next two slides are just covers from	12	They're no different.
13	a couple of technical reports that I've worked on	13	There's several ANSI standards that I list
14	which back that up. This is a technical conference	14	up here. Those will be looked at as part of Article
15	paper that I would where I did the modeling. I did	15	10, because there are some general guidelines and
16	the post-construction compliance measurements. We	16	criteria that are in there to ensure that the sound
17	found out that the actual measured sound levels after	17	levels from low frequency are not so high they're
18	the fact were 1 to 3 decibels lower than what we had	18	going to cause things to vibrate and rattle. That's a
19	estimated pre-construction.	19	question that comes up. So we'll be looking at that
20	And this is the cover of another report, a	20	and making sure they comply with those limits.
21	commissioned study by the State of Massachusetts where	21	We were commissioned several years ago to
22	our firm was involved, and we studied a lot of	22	do a research study on low frequency and infrasound.
23	different things. And that was also one of the	23	This is a cover of that study where the results were
24	conclusions we came to preparing models versus	24	peer reviewed, and the conclusion was yes, there is
25	measuring data.	25	low frequency and infrasound. We measured that at
	Dogo 55		D 50
	P300 33		
1	HERITAGE WIND PROJECT	1	Page 56 HERITAGE WIND PROJECT
1 2	HERITAGE WIND PROJECT 1,000 and 1,500 feet from turbines at a number of	1 2	HERITAGE WIND PROJECT slanted line here. Again, it's inaudible in the
1 2 3	HERITAGE WIND PROJECT 1,000 and 1,500 feet from turbines at a number of homes, and all the levels were below those criteria	1 2 3	HERITAGE WIND PROJECT slanted line here. Again, it's inaudible in the infrasound. Once you get to low frequency, it goes to
1 2 3 4	HERITAGE WIND PROJECT 1,000 and 1,500 feet from turbines at a number of homes, and all the levels were below those criteria that I showed you earlier.	1 2 3 4	HERITAGE WIND PROJECT slanted line here. Again, it's inaudible in the infrasound. Once you get to low frequency, it goes to the right of that. That just means it becomes
1 2 3 4 5	HERITAGE WIND PROJECT 1,000 and 1,500 feet from turbines at a number of homes, and all the levels were below those criteria that I showed you earlier. This is a graph showing three different	1 2 3 4 5	HERITAGE WIND PROJECT slanted line here. Again, it's inaudible in the infrasound. Once you get to low frequency, it goes to the right of that. That just means it becomes audible. Not that I recognize it as low frequency, it
1 2 3 4 5 6	HERITAGE WIND PROJECT 1,000 and 1,500 feet from turbines at a number of homes, and all the levels were below those criteria that I showed you earlier. This is a graph showing three different actual sound level measurements. The lower one here	1 2 3 4 5 6	HERITAGE WIND PROJECT slanted line here. Again, it's inaudible in the infrasound. Once you get to low frequency, it goes to the right of that. That just means it becomes audible. Not that I recognize it as low frequency, it just means I can hear my air-conditioner. That's all
1 2 3 4 5 6 7	HERITAGE WIND PROJECT 1,000 and 1,500 feet from turbines at a number of homes, and all the levels were below those criteria that I showed you earlier. This is a graph showing three different actual sound level measurements. The lower one here in red is an area with no wind turbines and light	1 2 3 4 5 6 7	HERITAGE WIND PROJECT slanted line here. Again, it's inaudible in the infrasound. Once you get to low frequency, it goes to the right of that. That just means it becomes audible. Not that I recognize it as low frequency, it just means I can hear my air-conditioner. That's all that means.
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	So those types of criteria will be part of	2	MR. MUSCATO: I'm afraid to. I just
3	the project and part of the criteria that we design to	3	wanted to add. So a certificate is required to be
4	meet those criteria.	4	transferred if it's sold to another entity, and that
5	So with that, Rita, I believe that	5	transfer has to be approved by the siting board, and
6	concludes my slides.	6	the new owner would have to agree to all of the
7	MS. COLEMAN-GRAHAM: Thank you.	7	conditions in the certificate before the transfer is
8	Again, if you would pass your cards to the	8	approved.
9	center aisles, we'll go ahead and pick them up and add	9	MS. COLEMAN-GRAHAM: Thank you. There
10	them to our growing pile here.	10	were several versions of that question, so I've read
11	What I'm going to do now is do the	11	that one.
12	questions for the panelists reading from your question	12	Again Neil. Why aren't forums such as the
13	cards. Okay. The first ones are for probably Neil.	13	one vou're holding here tonight done prior to getting
14	If the Heritage Wind Project were to be	14	landowners signed up, so that the entire town is aware
15	sold and Apex not hired to manage the facility, how	15	of vour presence and vour intentions? Why is it a big
16	does Apex ensure that environmental compliance is met?	16	secret?
17	MR. HABIG: Well, the permit and Jim	17	MR. HABIG: Well, I wouldn't characterize
18	can comment on this as well. The Article 10 results	18	it as a big secret. We had some open houses: we
19	in a certificate of public good, and it has a number	19	invited landowners: we spoke with public officials. A
20	of conditions that are in effect for the duration of	20	lot of what we hoped and shared tonight is a
21	the operation of the project. So whether it be Apex	21	culmination of quite a bit of work in laving out the
22	operating the project or another operator of the	22	project and determining where turbines may be, where
23	project, they would still be bound by the same	23	landowners have chosen to participate and so forth.
24	conditions and requirements.	24	So very early in the stage again, we
25	Jim, did vou have anything else on that?	25	didn't keep it as a secret. We went to the Town
	·····, ···· ······		
1	Page 59 HERITAGE WIND PROJECT	1	Page 60 HERITAGE WIND PROJECT
$\begin{vmatrix} 1 \\ 2 \end{vmatrix}$	officials as well as talked to the landowners did not	2	MR VAZMAN. There's a number of setback
3	try to keen it a secret But we at that stage we	3	provisions that we've discussed with the Town of Barre
4	did not know what landowners were interested in	4	in a proposal to amend their Zoning Ordinance and I
5	participating and didn't have much configuration or	5	would propose that we just detail those in response to
6	any configuration details at all	6	this question on our website responses
7	MS_COLEMAN-GRAHAM: Is this project being	7	MS_COLEMAN-GRAHAM: Last question for
8	proposed in a manner that meets or exceeds in a	8	Neil for this round
9	beneficial manner all current Town of Barre	9	How many times has Apex Clean Energy
10	ordinances?	10	walked away from a proposed site when they discovered
11	MR. HABIG: In particular the tip height.	11	that there would be significant environmental impacts
12	I believe the Town of Barre wind ordinance was	12	MR. HABIG: Well. I don't have a specific
13	established in 2009 or 2007 several years ago at	13	answer to that. When you say "walked away." that
14	which time the 500-foot height restriction was	14	seems to imply that you were somewhat committed to
15	adequate to cover any expected turbine height at that	15	that site. But one of the early stage steps in
16	time. Subsequently over time, turbines have gotten	16	evaluating a project is a fatal flaw.
17	taller, rotor blades have gotten longer; so the tip	17	So before a project actually even becomes
18	height has increased.	18	a project, there's quite a bit of analysis that goes
19	So it is not what we're proposing does	19	into it. We have a 50-or-60-slide deck that looks at
20	not conform to the 500 feet as well. And Ben can	20	all these different things, including wildlife issues.
21	speak to this. There's some property line setbacks as	21	So we would work with a firm like EDR as well as our
22	well as a few sound specification details. For	22	own internal permitting experts or environmental
23	example, there was a lack of specificity in the units	23	experts to look at some of the sensitive habitats that
24	associated with the level. Those are more corrections	24	we know. Some of those are not appearing until
25	as opposed to changes. But I'll let Ben clarify.	25	studies are done, but I'd have to check with folks
			, <u> </u>

HERITAGE WIND PROJECT I HERITAGE WIND PROJECT I internally to see what the answer to that is as far as numbers. I INS. COLEMAN-GRAHAM: Thave four that are wery similar, so Tm going to try to group it as one disclosed and the proposed jobs in the socal area. Image: State of the set of to Ben, how far do the wind urbines have to a determination that the FAA makes. The urbines sited on this map are no closer than 2 and a half instead and what type of wages. Image: State of the set of this area and what type of wages. Image: State of this map are no closer than 2 and a half instead and the set of the set of sited on this map are no closer than 2 and a half instead and the set of wages. Image: State of the set of this area and what type of wages. Image: State of the set of the set of sited on this map are no closer than 2 and a half instead and the set of the set of site of this map are no closer than 2 and a half instead and the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of site of this one should be you or not, Ben, but well is use if this one should be you or not, Ben, but well is comprehensive wind data from those meteorological is comprehensive wind data from those meteorological is conservice wind the tile Chala classified as a is an data get of is schools, the county, so forth. Image: State of the is of the project. Image: State of the set of is schools, the county, so thrift. <th></th> <th>Page 61</th> <th></th> <th>Page 62</th>		Page 61		Page 62
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3 numbers. 3 very similar, so Im going to try to group it as one 4 MS. COLEMAN-GRAHAM: Okay. Let's move on 5 6 Ben, how far do the wind turbines have to 6 7 be from the airport? 7 8 MR, YAZMAN: Well, ultimately that will be 8 9 a determination that the FAA makes. The turbines 9 10 sited on this map are no closer than 2 and a half 10 11 natical miles to the airport. 11 12 MS. COLEMAN-GRAHAM: What was that number 12 13 again? 13 MR. YAZMAN: C.5 nautical miles. 14 MR. YAZMAN: C.5 nautical miles. 14 MR. YAZMAN: Mark (Tank you. I'm not 15 MS. COLEMAN-GRAHAM: Thank you. I'm not 15 will the proposed jobs by the developer for the local 16 suri if his one should be you or not, Ben, bur will 16 will the proposed jobs by the developer for the local 17 give it uty. 17 MR. YAZMAN: New oold 18 19 meteorological towers in the town? 19 thinking about a wind turbine technical.	2	internally to see what the answer to that is as far as	2	MS. COLEMAN-GRAHAM: I have four that are
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2	will be habitat fragmentation analysis, net	2	to have a two-step component. And I apologize for not
3	conservation benefit plan per species, an avian risk	3	being explicit in the discussion.
4	assessment. There will be a vernal pool assessment.	4	And it's not so much about the year as
5	There will be scope, prevention and	5	much as it's about looking at it in the early spring
6	counter control measures, a water quality report along	6	and then going back in the summer to make sure that
7	with a stone water pollution prevention plan.	7	the vernal pool is in fact dried up. And that work
8	And I'm there may be others, and I'm	8	has occurred. And as part of the delineation work
9	happy to kind of provide in writing maybe a response	9	that will happen in early 2019, we'll be
10	of what was outlined in the Preliminary Scoping	10	double-checking the vernal pool assessment performed
11	Statement in terms of all the supporting studies, just	11	in 2018. But as far as the standards that exist, it's
12	because of the volume of 40 exhibits with probably	12	not a two-year standard.
13	upwards of 60 appendices. But those are the big ones.	13	MS. COLEMAN-GRAHAM: Okay. Let's move on
14	MS. COLEMAN-GRAHAM: Okay. One more.	14	and give some to Marcel.
15	Why is there only one vernal pool study in	15	So is shadow flicker just minutes a day
16	the spring of 2018? Why not this spring as well?	16	certain times of the year?
17	Shouldn't these studies be done for at least two	17	MR. MIBUS: I mean, it depends greatly on
18	years?	18	how you look at the geometry of where a home is to
19	MR. LIBERMAN: Good question. So the	19	where the turbine is. Generally, especially with the
20	methodology used for the vernal pool study was based	20	distance that the turbines are from homes here, they
21	on New York State does not have a vernal pool	21	are largely just in the minutes per day. And then
22	identification standard. Several other states do. So	22	that obviously just depends on the time of year.
23	there was a collection a review of various other	23	MS. COLEMAN-GRAHAM: Okay. This one
24	states, Pennsylvania and Massachusetts, that were used	24	how many hours for participating parties or
25	as the guideline for that. And it doesn't it has	25	leaseholders I think they're getting at what's
	Page 67		Daga 69
1	Page 67 HERITAGE WIND PROJECT	1	Page 68 HERITAGE WIND PROJECT
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			D
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	wasn't enough wind in Barre to make it successful and	2	Will the collection cables in wooded
3	consequently pulled out. So what's changed in 11	3	areas will they be tracked by the shortest distance
4	years?	4	or parallel to an access road?
5	MR. HABIG: The turbine blades have gotten	5	I think they're getting at minimizing the
6	quite a bit longer, and so the minimal threshold wind	6	disturbance to a wooded area.
7	speed for viable wind projects has gone down over the	7	MR. BUTLER: Sure. So that's where some
8	last 12 years.	8	of the wetlands information that Greg was talking
9	MS. COLEMAN-GRAHAM: Okay. Let's move on	9	about comes into play. Because there are some forests
10	to Tracy.	10	wetlands here where we do need to go under them in the
11	Will multiple sites be under construction	11	shortest way possible with a bore or bore around them.
12	simultaneously?	12	We've got to look at each one specifically to see if
13	MR. BUTLER: Yes. Yeah, absolutely. So,	13	it makes sense to try to find a way to go around or
14	you know, there's typically a plan of installation	14	bore underneath.
15	that would have the roads coming in and then the	15	MR. LIBERMAN: And I would even add to
16	foundations behind that and then the turbines coming	16	that that it is a bit of an iterative process. In
17	behind that. And that would work its way across the	17	other words, there's been a lot of discussions with
18	project such that the cranes could just move in one	18	some of the preliminary layout information and some of
19	direction and don't have to backtrack.	19	the preliminary environmental information to avoid to
20	But yeah, you'd have several foundations	20	the extent practicable. And then that information
21	being poured at once and several turbines being	21	gets documented, and it will be provided in the
22	erected at once.	22	Exhibit 9 of the Article 10 application. All of these
23	MS. COLEMAN-GRAHAM: This next one has	23	measures to avoid impacts siting these facilities in
24	been asked in a couple different ways by people, so	24	ways that will maximize the avoidance of minimization
25	I'm going to pick this cards.	25	will all be documented in the application, but it's
	Page 71		Page 72
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	definitely an iterative back-and-forth process.	2	question to bring Ben in on. Because there is a
3	MS. COLEMAN-GRAHAM: Tracy, are the	3	road-use agreement that would have to be agreed to
4	nacelles rotational, or will they be in a fixed	4	through the town, and usually that agreement then is
5	position.	5	required to do a pre-construction survey of the roads
6	MR. BUTLER: That's a good question that	6	and then a post-construction survey of the roads to
1	we didn't touch on. So the nacelle has anemometers on	7	make sure they've been repaired per the road-use
8	top and wind direction wind veins on top. So the	8	agreement.
9	nacelle will fotate to line up to face the wind. And	9	MR. YAZMAN: Id just add that the
10	also, you know, the blades themselves, they fotate as	10	standards of that foad-use agreement would be to leave
11	well.	11	roads in same of better condition as we found them,
12	be facthered back so they're not actabing the wind:	12	MS COLEMAN CRAHAM: Okey Let's move on
13	and then as the wind speed comes up, they can appear	13	MS. COLEMAN-ORAHAM: Okay. Let's move on
14	start to rotate. And then as we reach high wind	14	Dob how was the 45 decibel setback used
15	speeds where it needs to cut out, the blades can	16	reviously determined?
17	feather again	17	MR O'NEAL: I'm not sure Lunderstand the
18	But exactly yeah, the nacelle can rotate	18	question
10	spin all the way around	10	MS_COLEMAN-GRAHAM: I think they're
$\frac{1}{20}$	MS_COLEMAN-GRAHAM: Last one for you this	20	looking at what's the basis of 45 as the number
20	round	20	MR_O'NEAL: Okay_So the 45 has been
22	If the proposed project is approved to	22	used as a guideline to prevent sleep disturbance
23	i die proposed project is upproved, to		Senderine to pre-tent breep distance
	whose satisfaction are the roads repaired after	23	that's exterior to a home. That's been used as a
24	whose satisfaction are the roads repaired after construction?	23 24	that's exterior to a home. That's been used as a number to 45 or less, so there will not be sleep
24 25	whose satisfaction are the roads repaired after construction? MR. BUTLER: That would be also a good	23 24 25	that's exterior to a home. That's been used as a number to 45 or less, so there will not be sleep disturbance at night.

	- Domo 70		Domo 74
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	MS. COLEMAN-GRAHAM: For measuring sound	2	anything else.
3	are you using averages or immediate sound levels?	3	MS. COLEMAN-GRAHAM: Okay. And last one
4	MR. O'NEAL: So the instrumentation is	4	for you this round.
5	constantly recording and sampling. Obviously it's	5	Does your sound decibel graph show
6	going to record a lot of different statistics, and for	6	duration of sound? And then there's an "and" after
7	the baseline condition we're reporting it in terms of	7	that one, but I'll stop there for that one.
8	ten-minute increments. So those ten-minute periods	8	MR. O'NEAL: So probably the way to answer
9	will have equivalent sound level average or an LEO	9	that is the data that I showed tonight in the slide
10	average.	10	from the project site, those are ten-minute points, if
11	It's not an average, however. What it is	11	vou will. So that's a summation of every ten minutes
12	it's the energy average which is dominated by the	12	over a two-week period.
13	highest possible sounds over that ten-minute period.	13	MS. COLEMAN-GRAHAM: Are wind turbine
14	MS. COLEMAN-GRAHAM: If we don't hear it.	14	sounds consistent, or does it change similar to a
15	can it still injure our hearing? Can it impact our	15	current day here?
16	health?	16	MR O'NEAL: So the variation I showed
17	MR O'NEAL: So Lassume the question is	17	tonight that occurs today, you'll never see that from
18	referring perhaps to infrasound and low-frequency	18	a wind turbine. In other words, you'll never go from
19	sound because that would be the only thing I think	19	16 decibels to 65 decibels from a wind turbine
$\frac{1}{20}$	that people might be thinking of So the audible	$\frac{1}{20}$	When a turbine is operating and that's the
$\frac{20}{21}$	frequencies there's no issue there. And the many	20	dominant source of sound you'll have a much narrower
$\frac{21}{22}$	many peer-reviewed studies that have come out on	$\frac{21}{22}$	range of sound from that turbing generally anywhere
$\frac{22}{23}$	health from studied wind turbines have shown there is	22	from depending how far away you are from it
$\frac{23}{24}$	no medical impact from wind turbines from operating	$\frac{23}{24}$	anywhere from 25 up to perhaps 45 decibels. But it
25	wind turbines, whether it's from infrasound or	25	will be once it's operating and it's operating and
23	while turbines, whether it's from infrasound of	25	will be once it's operating and it's operating and
1	Page 75	1	Page 76
$\begin{vmatrix} 1 \\ 2 \end{vmatrix}$	it's the only source, it's not being up and down, up		HERITAGE WIND FROJECT
		1 7	MD MUSCATO, No Article 10 does not have
3	and down but background it could be steady	$\begin{vmatrix} 2 \\ 3 \end{vmatrix}$	MR. MUSCATO: No, Article 10 does not have
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	around.	2	Okay. Now we're coming back around to
3	The question is when you are organizing	3	Neil.
4	the questions that are to be answered, are you	4	Since nonparticipants have no choice in
5	removing any questions to definitely not be answered	5	whether turbines are erected in our community, are you
6	this evening; and then will all questions including	6	giving the residents a written guarantee that our
7	this one be answered online in March.	7	assessments won't plummet once the turbines are
8	Okay. Any of the questions that we have	8	erected?
9	here you can see and that's why we're doing it up	9	MR. HABIG: There have been a number of
10	here in the clear boxes you can see we're trying to	10	studies showing that property values are not
11	figure out who's the best person on the panel to	11	negatively affected. There's been some studies that
12	answer that. So they are all going in the boxes. And	12	show indicate otherwise, but the vast majority of
13	some are more conducive to fairly short kind of	13	studies show that there is no negative impact on
14	answers that we can have here	14	property values in proximity to turbines. And not
15	So if we see something that has multiple	15	just by number of studies, but by number of homes or
16	questions in it where it wants recording of a lot of	16	transactions considered
17	factual information to back it up, then that one	17	So the data suggesting that there is no
18	doesn't come to the surface to be asked one on one	18	negative correlation vastly outweighs any indication
10	with the time constraints that we have	19	that there would be a negative impact. But it's been
$\frac{1}{20}$	But they're all in the boxes and they all	$\frac{1}{20}$	studied extensively
$ _{21}^{20}$	remain all questions are going to have answers, and	$\frac{20}{21}$	MS COLEMAN-GRAHAM: Okay There's like
$\begin{vmatrix} 21 \\ 22 \end{vmatrix}$	the remaining ones we don't get to today will be	$\begin{vmatrix} 21 \\ 22 \end{vmatrix}$	a seque question to this one
$\begin{vmatrix} 22\\ 23 \end{vmatrix}$	included on the website of the project that's in the	22	Should the proposed project be approved
$\begin{vmatrix} 2.3 \\ 2.4 \end{vmatrix}$	program that you have by March 28th. So we are	$\begin{vmatrix} 23\\ 24 \end{vmatrix}$	and a property owner is unable to sell their property
$ ^{24}_{25} $	addressing all questions either tonight or online	24	for an appraised value that was given just prior to
23	addressing an questions entier tonight of online.	25	for an appraised value that was given just prior to
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	HERITAGE WIND PROJECT		HERITAGE WIND PROJECT
2	approval, will Apex or its successors purchase that	2	involved in, there's two in New York, one in Vermont
3	property from the owner for that appraised value?	3	and one in Massachusetts.
	MR. HABIG: We don't have any program like	4	MS. COLEMAN-GRAHAM: Okay. Tip neight.
5	that; but again, there are 25 operating wind farms in	5	How do current models compare to Orangeville? I don't
6	the state that have been well accepted in communities,	6	know if that was one of the examples in Ben's slides.
7	and the evidence doesn't support that that is an	7	MR. YAZMAN: I'm not sure which turbine
8	issue.	8	model they're using in Orangeville. Anybody?
9	MS. COLEMAN-GRAHAM: If Apex sells to	9	MS. COLEMAN-GRAHAM: Okay. So that will
10	another energy company, do new contracts have to be	10	be something
11	drawn up, or are the previous ones transferred to the	11	MR. YAZMAN: We'll have to look at that.
12	new company?	12	MS. COLEMAN-GRAHAM: addressed in the
13	MR. HABIG: No, they're assignable under	13	written comments. I'm going to put that back in here.
14	the terms of the contract. So they would be assigned	14	Last one here, Neil or Ben.
15	to the new owner of the company. And the project	15	Can a turbine cause health issues such as
116		16	headaches, heart attacks or miscarriages?
10	company itself could be sold; and therefore, the	10	
17	agreement would still be with the same party.	17	MR. HABIG: As Rob said, there's been
10 17 18	agreement would still be with the same party. MS. COLEMAN-GRAHAM: Okay. Having	17 18	MR. HABIG: As Rob said, there's been numerous studies peer-reviewed studies done that
10 17 18 19	company itself could be sold; and therefore, the agreement would still be with the same party. MS. COLEMAN-GRAHAM: Okay. Having developed multiple projects in New England and New	17 18 19	MR. HABIG: As Rob said, there's been numerous studies peer-reviewed studies done that indicate there's no correlation to health impacts.
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	benefits?	2	reassure residents that their TV, radio and cell phone
3	MR. YAZMAN: The primary community	3	service won't be interrupted or ruined by the
4	benefits that I discussed earlier are payments to the	4	industrial wind turbines?
5	taxing jurisdictions and then secondly payment to	5	MR. YAZMAN: Greg may have more to add
6	landowners who are the economic drivers of the	6	here, but that would be the subject of part of our
7	community. I would leave it at those two as our	7	Article 10 application, evaluation of impact to those
8	primary community benefits.	8	facilities.
9	MS. COLEMAN-GRAHAM: How exactly are	9	MR. LIBERMAN: Exhibit 26 of the Article
10	these I'm sorry. How exactly are all the windmills	10	10 application will be an assessment of the project on
11	connected to the grid? That was on the same card. It	11	potential communication systems, AM/FM, microwave,
12	might be a Tracy question.	12	cellular, etcetera. And there are those studies
13	MR. YAZMAN: Yeah, I think Tracy did talk	13	are currently in process. That will be summarized in
14	a little bit about that. I'll answer it quickly.	14	the application, and there will be mechanisms for
15	Turbines are connected one to the other by	15	addressing complaint resolution should this come up.
16	underground transmission back to a central project	16	So that topic will be discussed in detail in Exhibit
17	substation, and then that substation is connected to	17	26 of the application.
18	existing grid infrastructure.	18	MS. COLEMAN-GRAHAM: There's multiple
19	MS. COLEMAN-GRAHAM: Worldwide scientists	19	questions here. Is there a building in Western New
20	say unless you cut our carbon use, we will be beyond	20	York as tall as your tallest tower? I think they mean
$\frac{1}{21}$	the ability to make a difference in ten years. When	$\frac{-0}{21}$	turbine.
22	is the earliest your project will be online?	22	MR. YAZMAN: I'm not aware of any
23	MR YAZMAN. The earliest we'd expect to	23	buildings in Western New York that are 655 feet tall.
$\frac{23}{24}$	be online is 2021.	24	MS. COLEMAN-GRAHAM: Have you ever applied
25	MS COLEMAN-GRAHAM: Okay How can Apex	25	for variances to the setback restrictions?
1	Page 83	1	Page 84
1	Page 83 HERITAGE WIND PROJECT	1	Page 84 HERITAGE WIND PROJECT MS. COLEMAN GRAHAM: Why is the mailer not
1 2 3	Page 83 HERITAGE WIND PROJECT MR. YAZMAN: No. MS. COLEMAN GRAHAM: Are lessees permitted	1 2 3	Page 84 HERITAGE WIND PROJECT MS. COLEMAN-GRAHAM: Why is the mailer not being sent to every resident of Barre for visual
1 2 3	Page 83 HERITAGE WIND PROJECT MR. YAZMAN: No. MS. COLEMAN-GRAHAM: Are lessees permitted to publicly oppose any variance applications? Are	$\begin{array}{c}1\\2\\3\\4\end{array}$	Page 84 HERITAGE WIND PROJECT MS. COLEMAN-GRAHAM: Why is the mailer not being sent to every resident of Barre for visual impacts ² . Why make the busy working residents come to
1 2 3 4 5	Page 83 HERITAGE WIND PROJECT MR. YAZMAN: No. MS. COLEMAN-GRAHAM: Are lessees permitted to publicly oppose any variance applications? Are	1 2 3 4 5	Page 84 HERITAGE WIND PROJECT MS. COLEMAN-GRAHAM: Why is the mailer not being sent to every resident of Barre for visual impacts? Why make the busy working residents come to you?
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	Page 85		Page 86
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	back through that mechanism.	2	benefit plan and the avian risk assessment that will
3	MS. COLEMAN-GRAHAM: Okay. This deals	3	be reviewed by and agreed upon by the DEC, and their
4	with the wetlands and stream delineations. They were	4	input will be directly put into it. So that on a
5	initiated during the growing season of 2018 to be	5	project-by-project basis the specifics for
6	completed this spring. How is less than a year an	6	post-construction monitoring can be vetted and agreed
7	effective time frame to gather necessary data?	7	upon.
8	MR. LIBERMAN: It moves pretty quick.	8	MR. MUSCATO: I would add, too, the state
9	Again, we're talking about a 500-foot corridor along	9	has guidelines for post-construction monitoring, and
10	the project components. And we go out in groups of	10	those guidelines would be a condition of the
11	two for safety reasons, and we're able to piggy-back.	11	certificate.
12	And the wetland delineation effort from a ground study	12	MS. COLEMAN-GRAHAM: During the migration
13	standpoint can be done fairly quickly, so it doesn't	13	seasons, Canadian snow geese, bats and many smaller
14	take an entire year to do that level of study.	14	species of birds fly over a huge area here. Shouldn't
15	So the work that was done in the fall	15	these species be protected? And what happens to
16	growing season of 2018, roughly 20 to 30 percent of	16	migration patterns? We look forward to seeing this
17	the facility site, and the remaining balance will be	17	migration every year.
18	completed this spring.	18	MR. LIBERMAN: Great question. With
19	MS. COLEMAN-GRAHAM: What are the current	19	respect to migration, there's been several studies
20	requirements in New York State for wind developers to	20	already performed that were included in the
21	monitor and report bird and bat fatalities?	21	Preliminary Scoping Statement. Those will be assessed
22	MR. LIBERMAN: That will be borne out	22	in relation to the proposed layout, and potential
23	through this process. In other words, I don't know	23	impacts will be described in Exhibit 22.
24	that there's there will be an environmental	24	With respect to bat species, they're
25	monitoring program outlined in the net conservation	25	we've been in discussion with the DEC, and there is an
<u> </u>	Page 87		Page 88
1	Page 87 HERITAGE WIND PROJECT	1	Page 88 HERITAGE WIND PROJECT
1 2	Page 87 HERITAGE WIND PROJECT assumed present aspect to the bats where we're looking	1 2 2	Page 88 HERITAGE WIND PROJECT curtailment, which means that certain wind speeds at
1 2 3	Page 87 HERITAGE WIND PROJECT assumed present aspect to the bats where we're looking at adaptive management and various curtailment regimes	1 2 3	Page 88 HERITAGE WIND PROJECT curtailment, which means that certain wind speeds at certain times of the year the turbines would not spin,
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	Page 89		Page 90
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	that they can plan accordingly?	2	more conservatively.
3	MR. MIBUS: I believe in the Article 10	3	MS. COLEMAN-GRAHAM: Why is the shadow
4	application we filed the shadow flicker report that	4	flicker setback just for residents and not for the
5	the time that the turbines are on the residences is	5	property owners and not the property? I think, if I
6	reported.	6	get it right, the nonparticipating property owner was
7	MS. COLEMAN-GRAHAM: Is recorded?	7	the value you had on your slide.
8	MR. MIBUS: Reported.	8	MR. YAZMAN: Shadow flicker has to be
9	MR. HABIG: Yeah, the study looks every	9	measured at a receptor. So that's why homes are used
10	day of the year it will tell you on March 22nd that	10	rather than, say, in the middle of a cornfield where
11	flicker has the potential of occurring. Of course,	11	nobody would be to experience shadow flicker.
12	the wind direction has to be correct, and it has to be	12	MS. COLEMAN-GRAHAM: And then it goes on
13	a sunny day. But it will say the start time and the	13	to ask the nonparticipating property owner should have
14	end time, and it will be a calendar that will show	14	rights to use their entire property and not be
15	every day that it has the potential to occur.	15	impacted by shadow flicker. Wasn't in the form of a
16	MS. COLEMAN-GRAHAM: Okay. Marcel. You	16	question, but could you address the impact of shadow
17	mentioned that modern turbines have XYZ, but Ben just	17	flicker on
18	spoke that the turbines now being proposed are the	18	MR. BUTLER: Yeah, I can speak to that a
19	newest brand-new model.	19	little bit. So the shadow flicker is more apparent
20	Would this increase the distance of shadow	20	when it's coming through a window, because the concept
21	flicker? With a bigger model, what new issues does	21	is a window would have light coming through it, and it
22	shadow flicker pose?	22	would get blocked out by the shadow.
23	MR. MIBUS: Well, I mean, shadow flicker	23	So in the case where you're in a field or
24	is geometry. So directly the taller turbine would	24	an open place, that's not really I mean, you
25	have a longer shadow. So it would require us to site	25	certainly can see the shadow coming, but you don't
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$\left \begin{array}{c} \\ 1 \end{array} \right $	Page 91 HERITAGE WIND PROJECT	1	Page 92 HERITAGE WIND PROJECT
1 2	Page 91 HERITAGE WIND PROJECT perceive the whole of your window being blocked out.	1 2	Page 92 HERITAGE WIND PROJECT started?
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	Page 93		Page 94
1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	payment of \$5,000 per rated megawatt. So again,	2	MS. COLEMAN-GRAHAM: Decommissioning. If
3	increases in turbine technology mean increases in	3	you were to go bankrupt, do you know of any bankrupt
4	capacity mean increases in payment. That's a minimum	4	companies that do not remove the towers?
5	payment.	5	MR. BUTLER: Well, decommissioning in the
6	Leases also include a clause discussing	6	Article 10 process requires a financial security to do
7	revenue share, which would be a payment a	7	that decommissioning. So regardless of the status of
8	percentage of the revenue made off the project	8	the project company, that security could be pulled,
9	assuming it's above that minimum.	9	and the plant could be decommissioned.
10	MS. COLEMAN-GRAHAM: This is probably back	10	MS. COLEMAN-GRAHAM: Have you or any of
11	to Tracy. What is the setback requirements for	11	your company taken any down?
12	substations?	12	MR. BUTLER: No, we haven't.
13	MR. BUTLER: So the substation, I don't	13	MS. COLEMAN-GRAHAM: And why not?
14	know maybe I should actually look down here to see	14	MR. BUTLER: They're young and new. The
15	if there's if that would fall within Article 10	15	first wind farm that we built was in 2012. So, you
16	requirements, or is there something special about the	16	know, the life-span of these farms is 25 to 30 years.
17	substation specifically? Because really there	17	MS. COLEMAN-GRAHAM: If Apex or Heritage
18	wouldn't be a traditional wind turbine setback for	18	ceases to operate in the town, what is the required
19	that other than our internal setback, which would be	19	procedure for dismantling the towers? And what is the
20	1 1 times the tin height	20	requirement if either company goes bankrunt?
21	MR MUSCATO: Typically there's a standard	21	MR BUTLER: There again it's that
$\frac{21}{22}$	in the local law that would be applied to any type of	22	financial security that's that we have to put out
22	structure. So I don't know what it is in the Town of	22	there to cover that
$\frac{23}{24}$	Barre but usually there's a local setback that would	$\frac{23}{24}$	And then the procedure would be as I
25	annly	25	mentioned basically just the reverse of construction
25	appry.	25	mentioned, basicarry just the reverse of construction
1	Page 95	1	Page 96
1	Page 95 HERITAGE WIND PROJECT	1	Page 96 HERITAGE WIND PROJECT
1 2 2	Page 95 HERITAGE WIND PROJECT and bringing the tower down piece by piece, pulling out the ten four fact of the four dations and	1 2 3	Page 96 HERITAGE WIND PROJECT lease the project without the permission of the Town of Parra?
1 2 3	Page 95 HERITAGE WIND PROJECT and bringing the tower down piece by piece, pulling out the top four feet of the foundations and	1 2 3	Page 96 HERITAGE WIND PROJECT lease the project without the permission of the Town of Barre?
1 2 3 4	Page 95 HERITAGE WIND PROJECT and bringing the tower down piece by piece, pulling out the top four feet of the foundations and reclaiming the roads.	1 2 3 4	Page 96 HERITAGE WIND PROJECT lease the project without the permission of the Town of Barre? MR. MUSCATO: I think this is a repeat of
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	during the year?	2	with the larger turbines there's nothing really that
3	MR. BUTLER: I guess you can say when it's	3	changes in regards to the depth. The foundation
4	windy. The NCFs for projects of this nature are in	4	design you know, I mentioned this would probably be
5	the 30s. But that's really not the duration, so	5	10 to 11 feet deep that would probably be the case
6	MR. MIBUS: NCF is more related to the	6	for whether the turbine was larger or smaller.
7	energy per turbine.	7	If a larger turbine requires a larger
8	MR. HABIG: Typically from a speed	8	foundation, it's usually increased in diameter or in
9	distribution, how often would it be below cut-in	9	the thickness of that base part to add more mass and
10	speed?	10	concrete. But it's not really deeper. So there's
11	MR. MIBUS: I think we model turbine	11	nothing to take out that would be different.
12	availability at roughly 96.1 percent.	12	MS. COLEMAN-GRAHAM: Okay. Moving on to
13	MR. HABIG: That would be the	13	Rob.
14	availability, but how frequently how many hours per	14	In regards to the hourly sound level
15	vear would be below cut-in speed?	15	annual sound modeling, what percentage of the year?
16	MR. MIBUS: I'd have to look at it more	16	In regards to the hourly sound level annual sound
17	specifically.	17	modeling, what percentage of the year? Well, let me
18	MR HABIG. We can get a specific answer	18	read the rest of it, and it may gel.
19	on that	19	As a resident, the variability in sound is
20	MS. COLEMAN-GRAHAM: Last one for this	20	frustrating, as this is what will wake us up at night
21	round. Tracy.	21	or be disturbing when we're trying to reside and to
22	Would the 4-foot decommissioning I	22	enjoy.
23	think this is the depth still remain with the	23	So I think they're getting at the
24	larger scale turbines, or would it be increased?	24	sounds like it's that fluctuation, that variability.
25	MR BUTLER. That would stay the same So	25	asking whether or not your hourly sound levels or
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1	Page 99 HERITAGE WIND PROJECT the modeling accounts for that I guess	1	Page 100 HERITAGE WIND PROJECT that takes into account all the different wind speeds
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1	HERITAGE WIND PROJECT	1	HERITAGE WIND PROJECT
2	wind speed is achievable.	2	business locations or other sensitive receptors other
3	MS. COLEMAN-GRAHAM: Rob, as an expert on	3	than homes used?
4	sound associated with turbines, if you lived in a	4	MR. O'NEAL: That's a great question. So
5	rural area like Barre, New York, at what distance	5	yes, the project team is in the process right now of
6	that's my three-minute warning alarm deliberately set.	6	identifying all the sensitive receptors in the area.
7	If you lived in a rural area like Barre,	7	I don't know if Greg wants to add anything to that,
8	New York, at what distance would you be comfortable	8	but that inventory will be part of the application.
9	living and sleeping from one of the over 680-foot	9	MR. LIBERMAN: Correct. The sensitive
10	proposed turbines.	10	receptors right now are in the process of being
11	MR. O'NEAL: I mean, this is going to be	11	formatted in accordance with the New York State Office
12	set up so that whatever the distance is and to	12	of Real Property tax and classification codes as
13	achieve that sound level or less will be at a	13	agreed to through the PSS stipulation process. And
14	different distance. There's not one distance where	14	that will include all parcels within the one mile of
15	it's going to depend on the turbine configuration.	15	the potential turbines, and it will based on the
16	So sound is really based on the sound	16	actual tax classification code.
17	level and less on the distance away. I mean, they are	17	MS. COLEMAN-GRAHAM: Okay. The last three
18	related, certainly. Sound level and distance are	18	are for you, Jim, and we'll have gone through the
19	totally related, but it's not just one number. It's	19	table three times.
20	not just, say, 1,500 feet away. It's going to be at	20	When do you anticipate to submit an
21	that sound level or less, and then you can get a good	21	application for this project?
22	night's sleep.	22	MR. MUSCATO: I think Ben said earlier
23	MS. COLEMAN-GRAHAM: Last one on sound,	23	this year.
24	and then I've got a couple for Jim.	24	MS. COLEMAN-GRAHAM: According to the
25	For sound level prediction process, are	25	Article 10 process, what information, if any, are you
	Page 103		Page 104
1	Page 103 HERITAGE WIND PROJECT	1	Page 104 HERITAGE WIND PROJECT
1 2	Page 103 HERITAGE WIND PROJECT required to share with the community?	1 2	Page 104 HERITAGE WIND PROJECT modeling for a facility. It will look at certain
1 2 3	Page 103 HERITAGE WIND PROJECT required to share with the community? MR. MUSCATO: Oh, well, in terms of	1 2 3	Page 104 HERITAGE WIND PROJECT modeling for a facility. It will look at certain production numbers. But in terms of requirements, the
1 2 3 4	Page 103 HERITAGE WIND PROJECT required to share with the community? MR. MUSCATO: Oh, well, in terms of sharing information with the community, the Article 10	1 2 3 4	Page 104 HERITAGE WIND PROJECT modeling for a facility. It will look at certain production numbers. But in terms of requirements, the requirement for proceeding to Article 10 is that the
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HERITAGE WIND PROJECT Fage 105 2 stop in, look at them and comment on them. Apex 2 CERTIFICATION 3 Heritage office in Albion is open Tuesdays and 3 TURNESS and 4 Thursdays from 9 a.m. to 5 p.m. And you're also 5 I.TATE OF NEW YORK: 6 you have thers. Another thing. If you didn't get this 5 I.MICHELLE M. ROCHA, do hereby certify 7 Another thing. If you didn't get this 6 1 COUNTY OF MONROE: 9 that was on the table. Nel James, the Vice President 9 competition (CAT) under my personal 10 operating sites, and all are veclome to ratend. 9 competition (CAT) under my personal 11 Izh at 7 p.m. He's going to be discussing safery at 10 of the testimony in this proceeding: 11 for your participation and for your questions and your 10 of the testimony and in the City of Kochester. 16 these. So the meeting is adjourned new. So please 10 of the testimony and in the City of Kochester. 16 (TME: 9:43 p.m.) 9 20 21 22 2 2 10 MCHESTER MACHARMER	
	Page 106 1 CERTIFICATION 3 STATE OF NEW YORK: 4 COUNTY OF MONROE: 5 I, MICHELLE M. ROCHA, do hereby certify 6 that I reported in machine shorthand the above-styled 7 cause; and that the foregoing pages were produced by 8 computer-aided transcription (CAT) under my personal 9 supervision and constitute a true and accurate record 10 of the testimony in this proceeding; 11 I further certify that I am not an 12 attorney or counsel of any parties, nor a relative or 13 employee of any attorney or counsel connected with the 14 action, nor financially interested in the action; 15 WITNESS my hand in the City of Rochester, 16 County of Monroe, State of New York. 17 18 19 McMedual Accuration 20 McMedual Accuration 21 MICHELLE M. ROCHA 24 Freelance Court Reporter and Notary Public No. 01R05038965 25 in and for Monroe County, New York

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