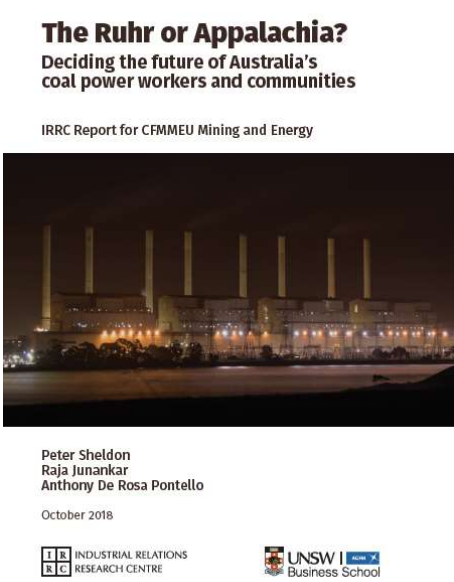
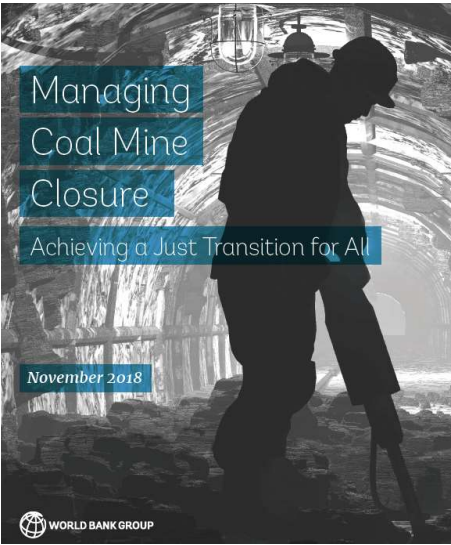
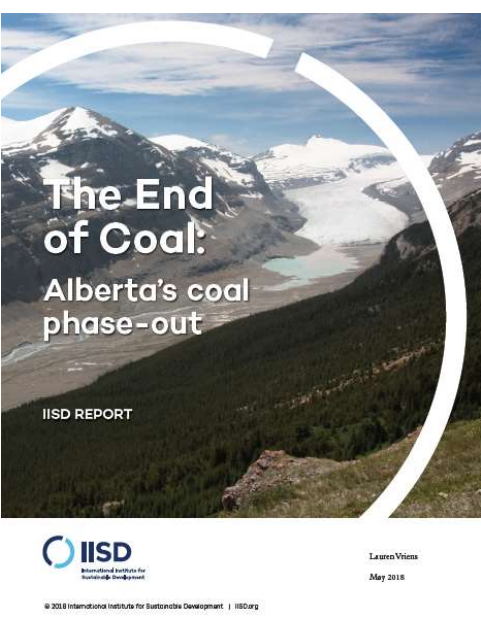
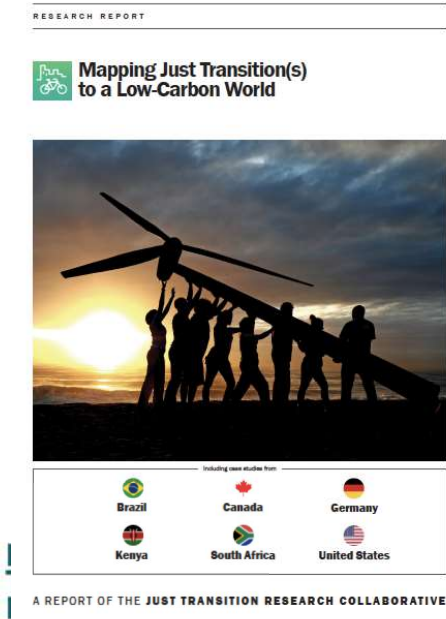
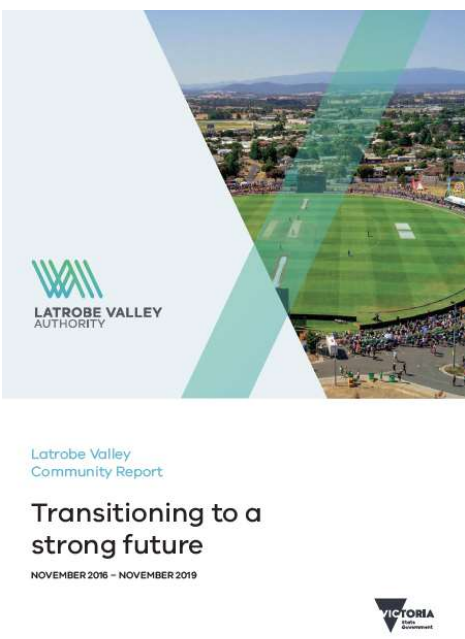
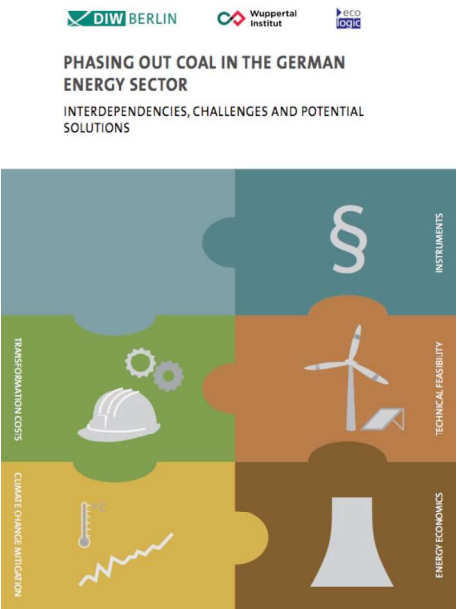
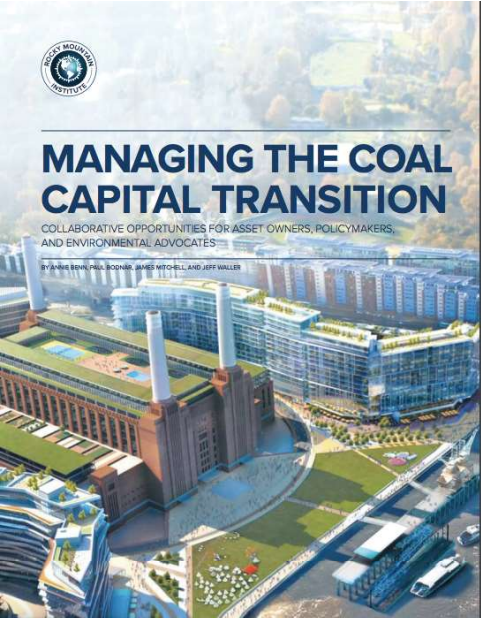




Creating a well managed, just  
transition from coal fired power  
to a secure and prosperous  
zero-carbon economy

Prof John Wiseman, University of Melbourne & ANU  
Power and Pollution National Summit, 7 February 2020





# A proactive, well planned strategy for managing the just and orderly phase out of coal fired power will achieve far better emission reduction, economic and employment outcomes than an unplanned, reactive approach.

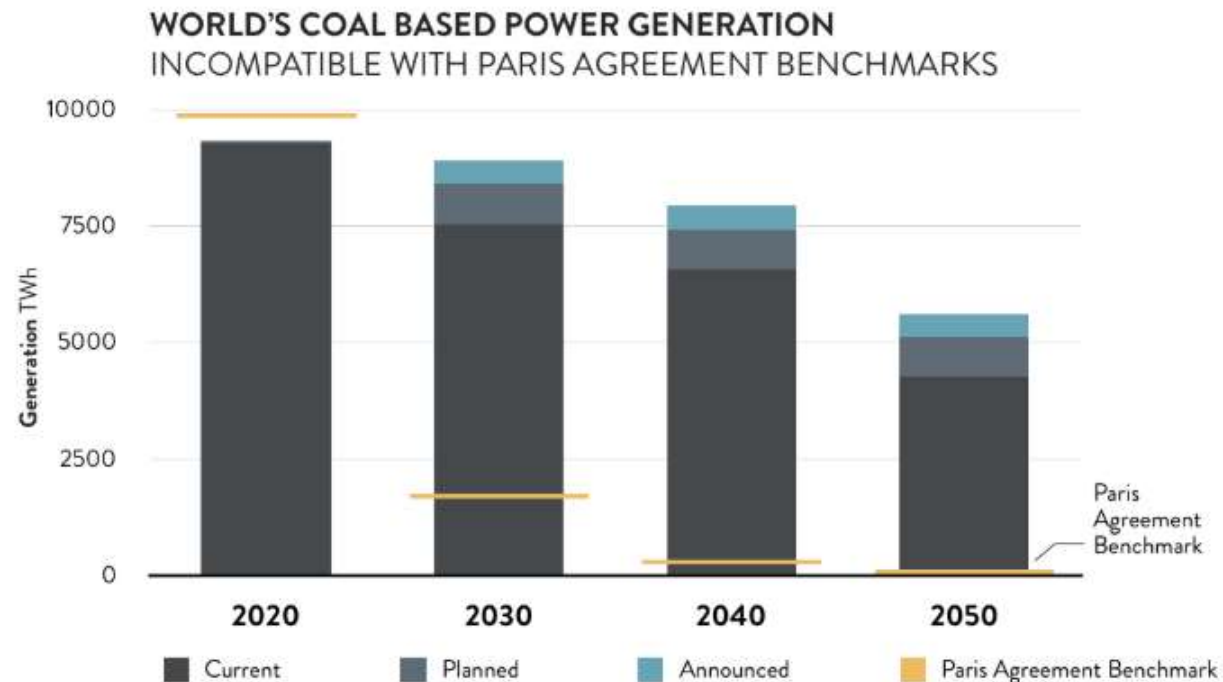
1. A well managed, just transition from coal fired power to renewables is an essential component of emission reductions needed to keep global warming close to 1.5°C.
2. The timetable for closure of Australian coal fired power stations likely to be faster than assumed.
3. Australia's solar and wind resources can, with well targeted investment provide the reliable and affordable electricity required to create high quality jobs in a prosperous zero-carbon economy.
4. Key success factors for a well managed, just transition to a zero-carbon economy include:
  - Proactive, collaborative, well-coordinated planning
  - Respectful and inclusive engagement with workers and communities
  - Well planned, well funded reemployment, retirement and retraining programs
  - Long term policy leadership and investment in economic and social infrastructure
  - Economic and community renewal strategies building on regional strengths

# 1. A well managed, just transition from coal fired power to renewables is an essential basis for keeping global warming close to 1.5 degrees.



Global and regional coal phase-out requirements of the Paris Agreement: Insights from the IPCC Special Report on 1.5°C

September 2019

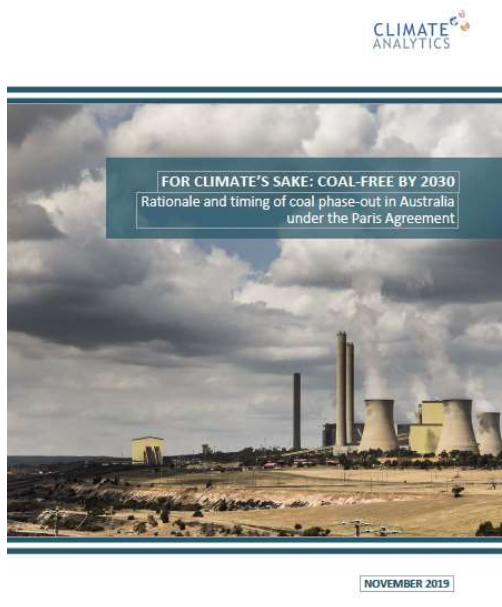


## Coal emissions milestones for keeping global warming below 1.5

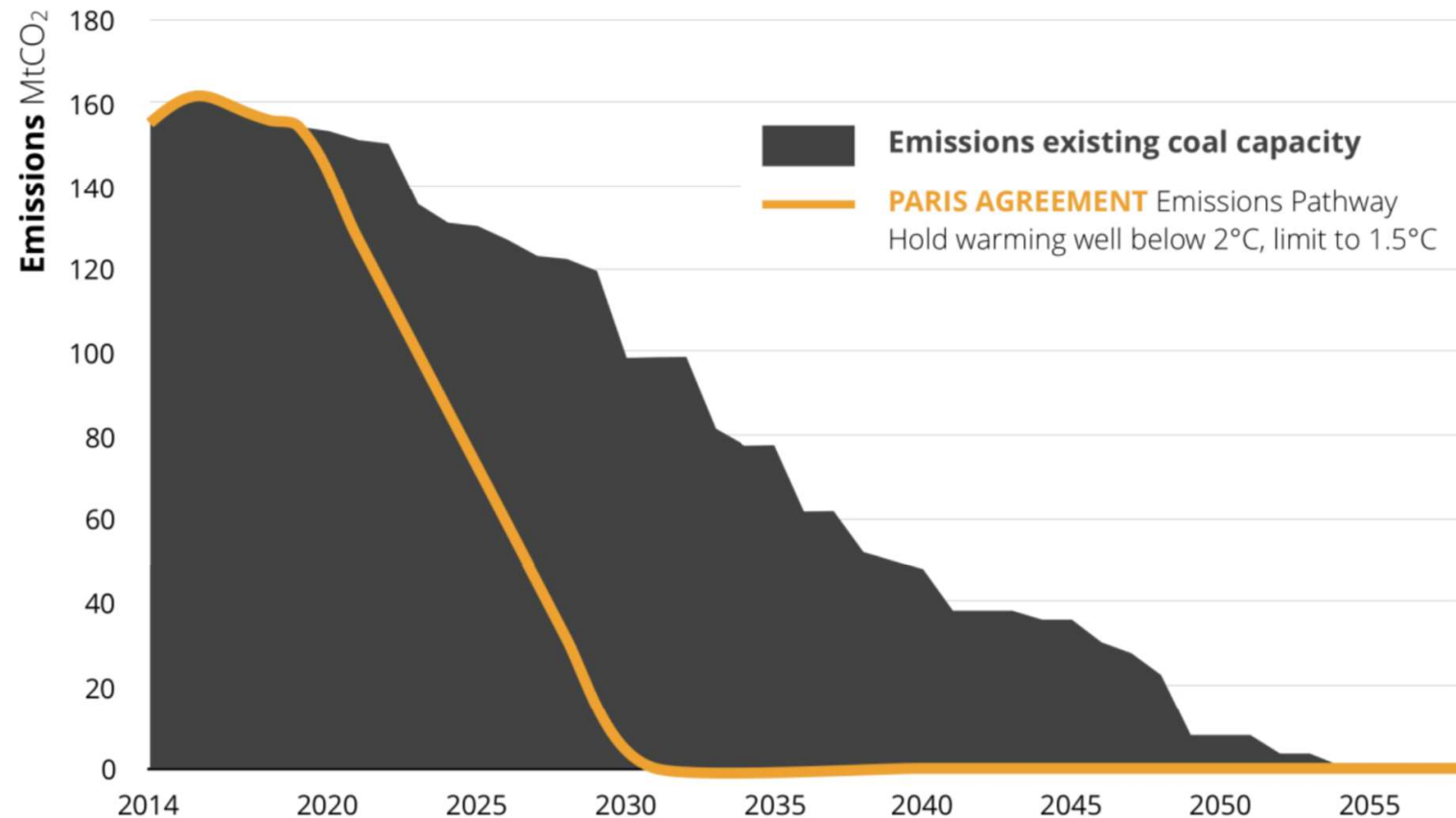
- Global coal emissions should peak in 2020
- Global coal use in electricity generation must fall by 80% below 2010 levels by 2030
- OECD nations should end coal use entirely by 2030
- All coal-fired power stations must be shut by 2040 at the latest



“Coal power generation is responsible for approximately one third of Australia’s total emissions. Ridding its electricity of coal is essential for getting Australia on track to meet its national emissions reduction targets and to fulfil its obligations under the Paris Agreement....”



**AUSTRALIA** potential CO<sub>2</sub> emissions from existing coal capacity compared with Paris Agreement consistent emissions pathways.



# There is no strong, resilient Australia without deep cuts to greenhouse gas emissions

An open letter on the scientific basis for the links between climate change and bushfires in Australia.

This open letter is supported by 274 scientists with research expertise across the fields of climate, fire and weather science. This open letter is composed of the [full statement](#), [a summary statement](#), and lists of [co-signatories](#) and [references](#). Co-signatures last updated: 00:00 AEST, 3rd February 2020.



The Orroral Fire on the outskirts of Canberra on Tuesday 28th January 2020. Photograph taken by Prof. Eelco Rohling.

## 2. The phase out of Australian coal fired power stations is likely to be faster than currently assumed

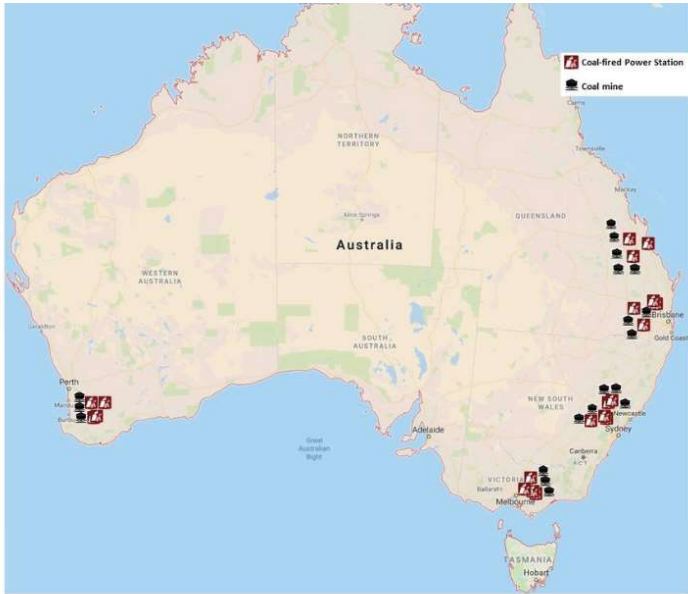
Table 2 - Recent coal power plant retirements

| Power station | State | Capacity (MW) | Year of Closure | Age at time of closure |
|---------------|-------|---------------|-----------------|------------------------|
| Morwell       | VIC   | 189           | 2014            | 56                     |
| Playford      | SA    | 240           | 2016            | 56                     |
| Hazelwood     | VIC   | 1,600         | 2017            | 53                     |
| Anglesea      | VIC   | 150           | 2015            | 46                     |
| Collinsville  | QLD   | 190           | 2012            | 44                     |
| Munmorah      | NSW   | 600           | 2012            | 43                     |
| Swanbank B    | QLD   | 480           | 2012            | 42                     |
| Wallerawang   | NSW   | 1,000         | 2014            | 38                     |
| Northern      | SA    | 530           | 2016            | 31                     |
| Redbank       | NSW   | 144           | 2014            | 13                     |
| Kwinana -C    | WA    | 400           | 2015            | 39                     |

Source: (Climate Council, 2018)

Table 1- Australia's grid connected coal power generation plants

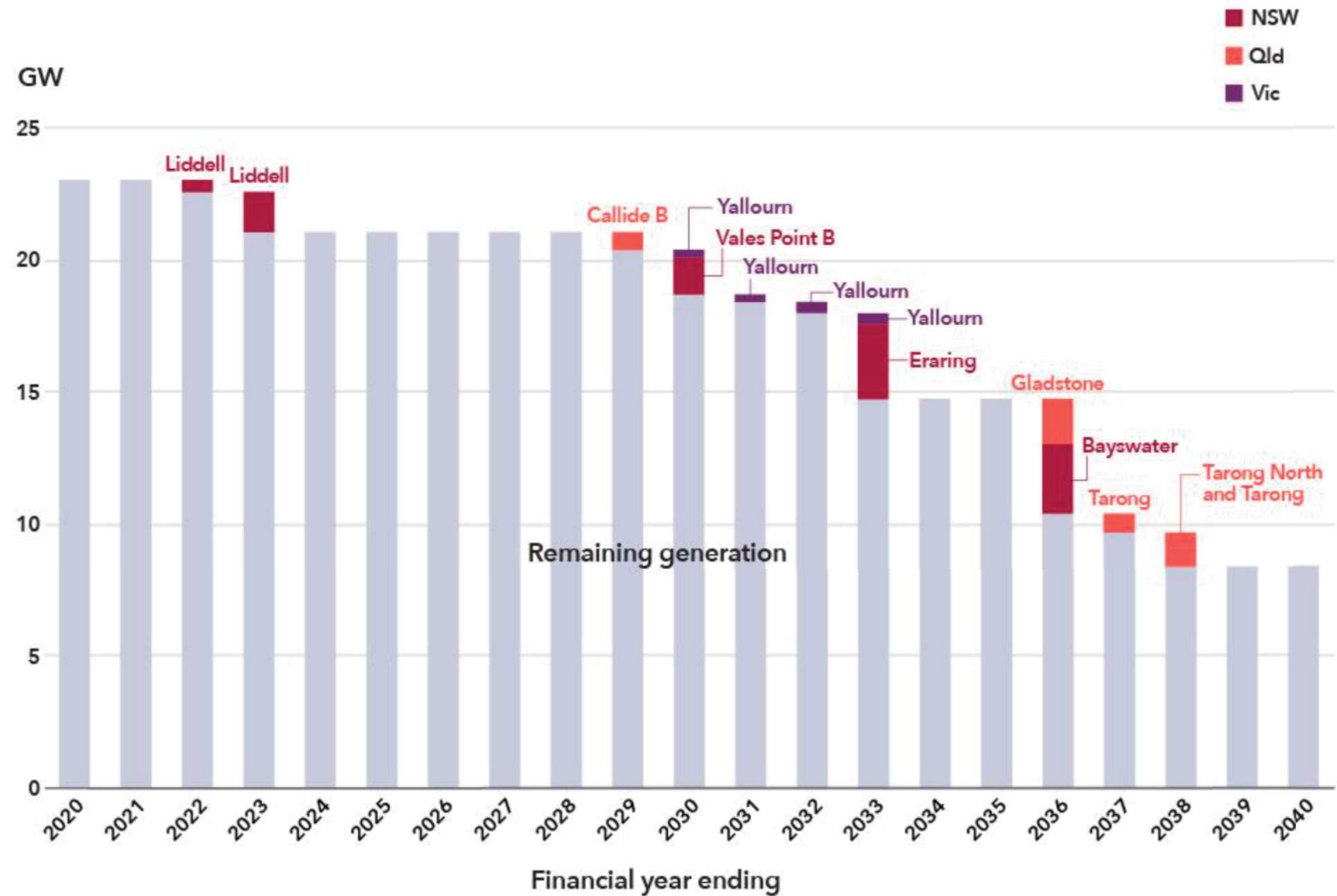
| Plant          | Capacity (MW) | Opening year | Number of units | Combustion technology | Planned retirement | State |
|----------------|---------------|--------------|-----------------|-----------------------|--------------------|-------|
| Eraring        | 2,880         | 1982-84      | 4               | Subcritical           | 2031               | NSW   |
| Bayswater      | 2,640         | 1982-84      | 4               | Subcritical           | 2035               | NSW   |
| Liddell        | 2,000         | 1971-73      | 4               | Subcritical           | 2022-23            | NSW   |
| Mount Piper    | 1,400         | 1993         | 2               | Subcritical           | 2042               | NSW   |
| Vales Point B  | 1,320         | 1978         | 2               | Subcritical           | 2029               | NSW   |
| Loy Yang A     | 2,210         | 1984-87      | 4               | Subcritical           | 2048               | VIC   |
| Yallourn       | 1,480         | 1975, 1982   | 4               | Subcritical           | 2033               | VIC   |
| Loy Yang B     | 1,070         | 1993-96      | 2               | Subcritical           | 2047               | VIC   |
| Gladstone      | 1,680         | 1976-82      | 6               | Subcritical           | 2035               | QLD   |
| Tarong         | 1,400         | 1984-86      | 2               | Subcritical           | 2037               | QLD   |
| Stanwell       | 1,460         | 1993-96      | 4               | Subcritical           | 2043-45            | QLD   |
| Callide C      | 900           | 2001         | 2               | Supercritical         |                    | QLD   |
| Millmerran     | 852           | 2002         | 2               | Supercritical         |                    | QLD   |
| Kogan Creek    | 744           | 2007         | 1               | Supercritical         | 2042               | QLD   |
| Callide B      | 700           | 1989         | 2               | Subcritical           | 2028               | QLD   |
| Tarong North   | 450           | 2002         | 1               | Supercritical         | 2037               | QLD   |
| Muja           | 815           | 1981, 1986   | 4               | Subcritical           |                    | WA    |
| Collie         | 318           | 1999         | 1               | Subcritical           |                    | WA    |
| Bluewaters 1&2 | 434           | 2009-10      | 2               | Subcritical           |                    | WA    |
| TOTAL          | 24,753        |              | 53              |                       |                    |       |



Coal-fired power stations in proximity of coal mines in Australia.

# Coal-fired generation remaining as power stations retire

Based on expected closure years provided by participants as of November 2019





# Factors which could accelerate closure of coal fired power stations



Crawford School of Public Policy  
Centre for Climate & Energy Policy

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## Coal transition in Australia: an overview of issues

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CCEP Working Paper 1811  
Sep 2018

**Frank Jotzo**  
Crawford School of Public Policy, The Australian National University

**Salim Mazouz**  
Crawford School of Public Policy, The Australian National University

**John Wiseman**  
University of Melbourne

With Fergus Green, LSE; Stephanie Campbell, University of Melbourne, Lars Coenen, University of Melbourne; Paul Burke, ANU; Rohan Best, ANU

- Lower overall energy demand
- Reduced demand for coal fired power as renewables increase
- Higher investment, faster innovation and reduced costs in renewable energy and storage
- Higher coal plant operations and maintenance costs
- Lower overall energy price due to increased competition
- Climate policy decisions (eg. explicit or implicit price on carbon)

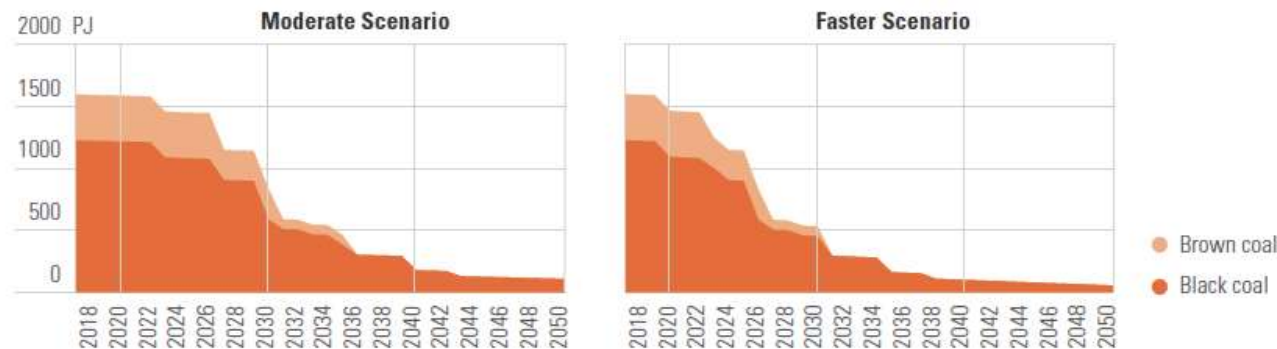


“These factors suggest that in future there will be a higher propensity for coal fired power stations to be closed before they reach the end of their originally assumed technical or economic lifetime.

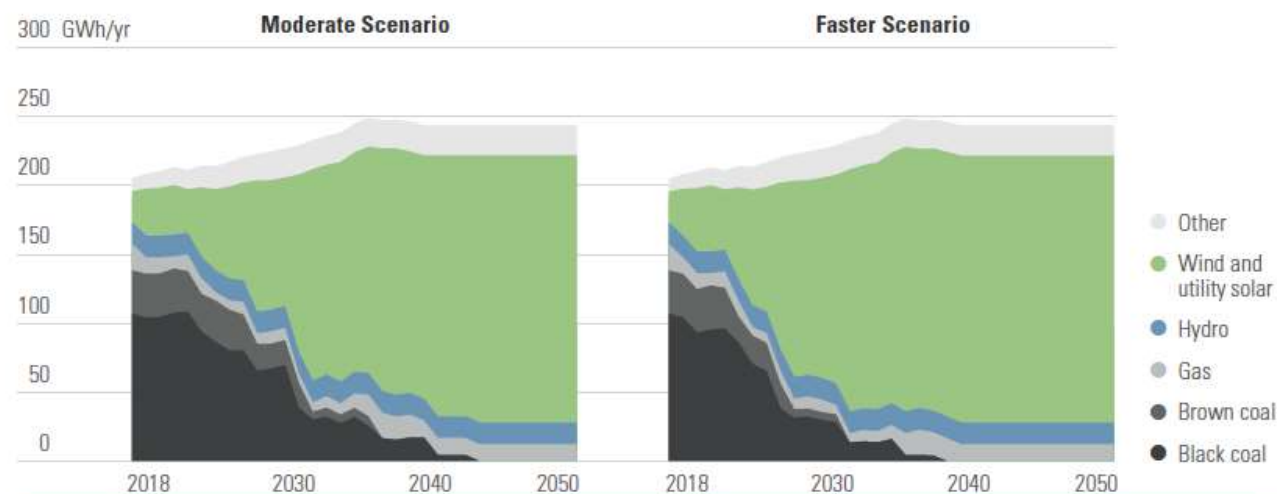
Such closures would then be likely to occur at a point in time when major repairs or refurbishment becomes necessary, unless policy or regulatory mechanisms are in place to facilitate a more predictable exit.”

Jotzo, J., Malouz, S. & Wiseman, J. 'Coal Transition in Australia, Centre for Climate and Energy Working Paper 1811, ANU, 2018

**Figure 17.** Australian coal demand, Moderate Scenario and Faster Scenario



**Figure 18.** Generation (NEM), MWh, Moderate Scenario and Faster Scenario





"Our data confirms that while existing fossil fuel power plants are competitive due to their sunk capital costs, solar and wind generation technologies are currently the lowest cost ways to generate electricity for Australia, compared to any other new build technology,"

CSIRO chief energy economist, Paul Graham

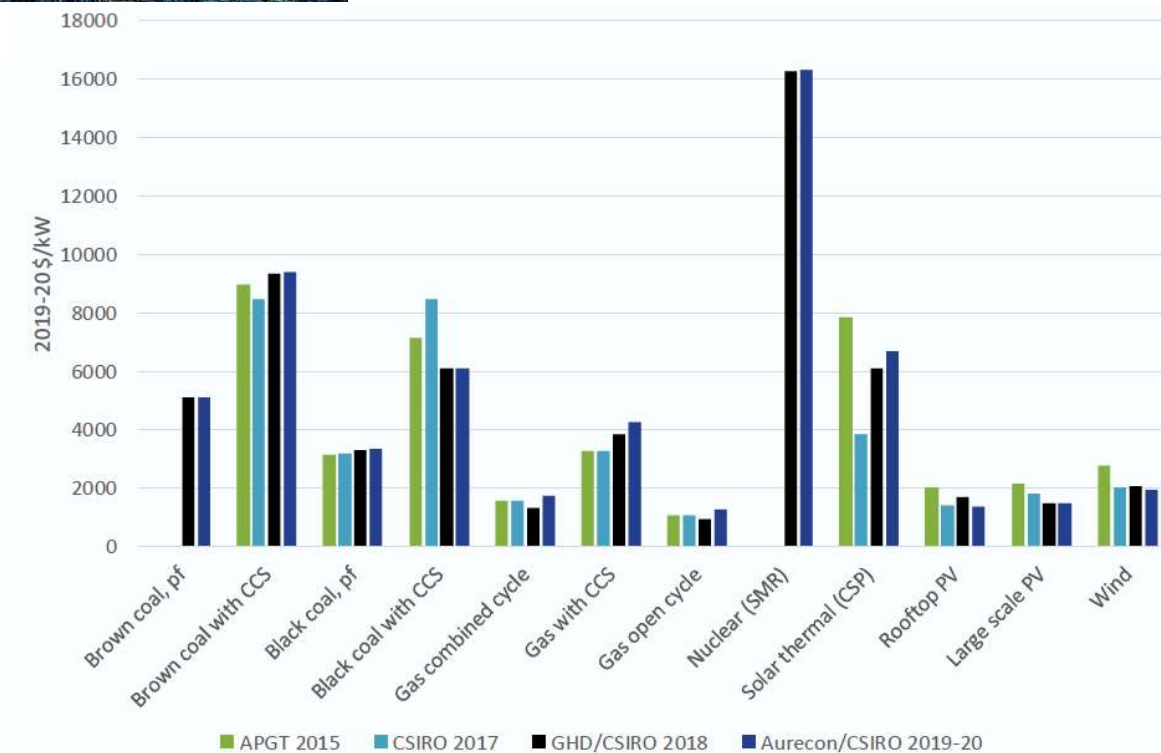
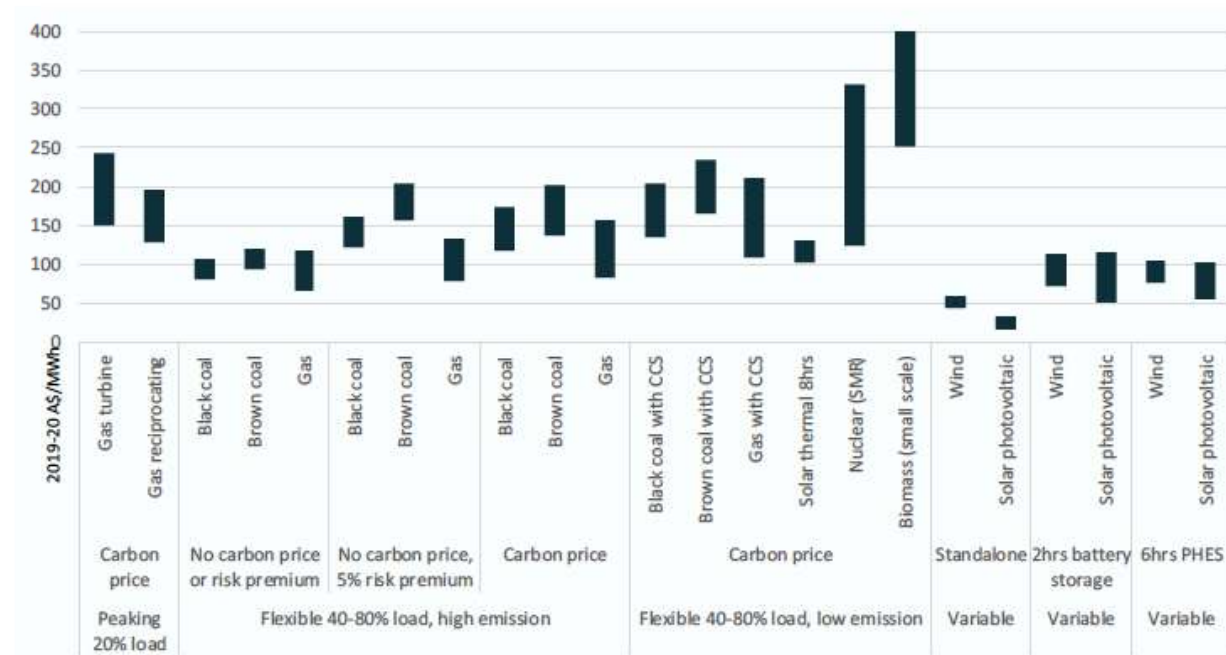


Figure 2-1 Comparison of generation technology capital cost estimates for 2019-20

Figure 4-2 Calculated LCOE by technology and category for 2030





# AEMO: Power system transition scenarios



**Central:** Pace determined by market forces and current federal and state government policies

**Slow Change:** Economic growth and emission reductions slow

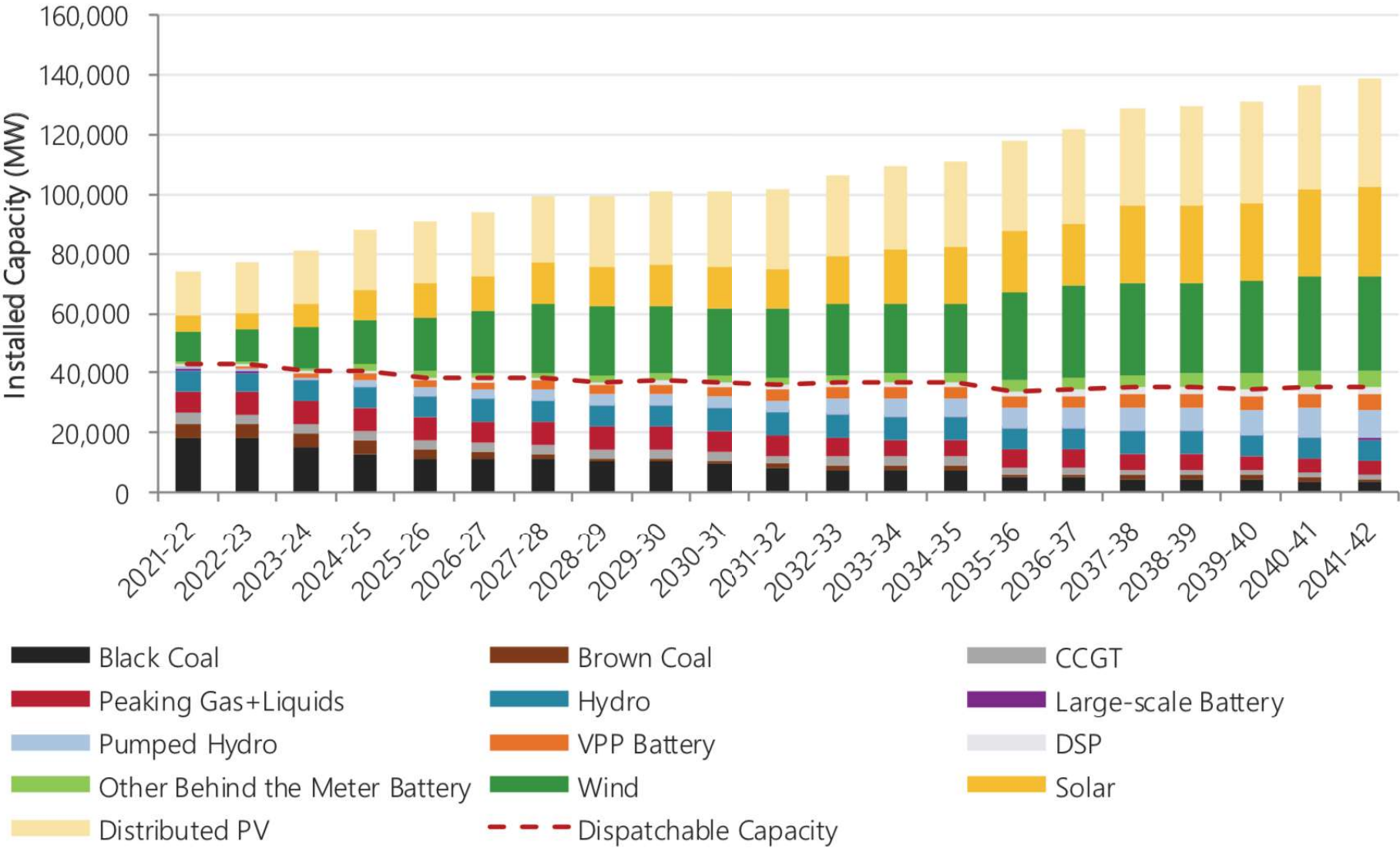
**High DER:** More rapid consumer adoption of distributed energy resources

**Fast Change:** Greater investment in grid-scale technology

**Step Change:** Consumer-led and technology-led transitions with aggressive global decarbonisation

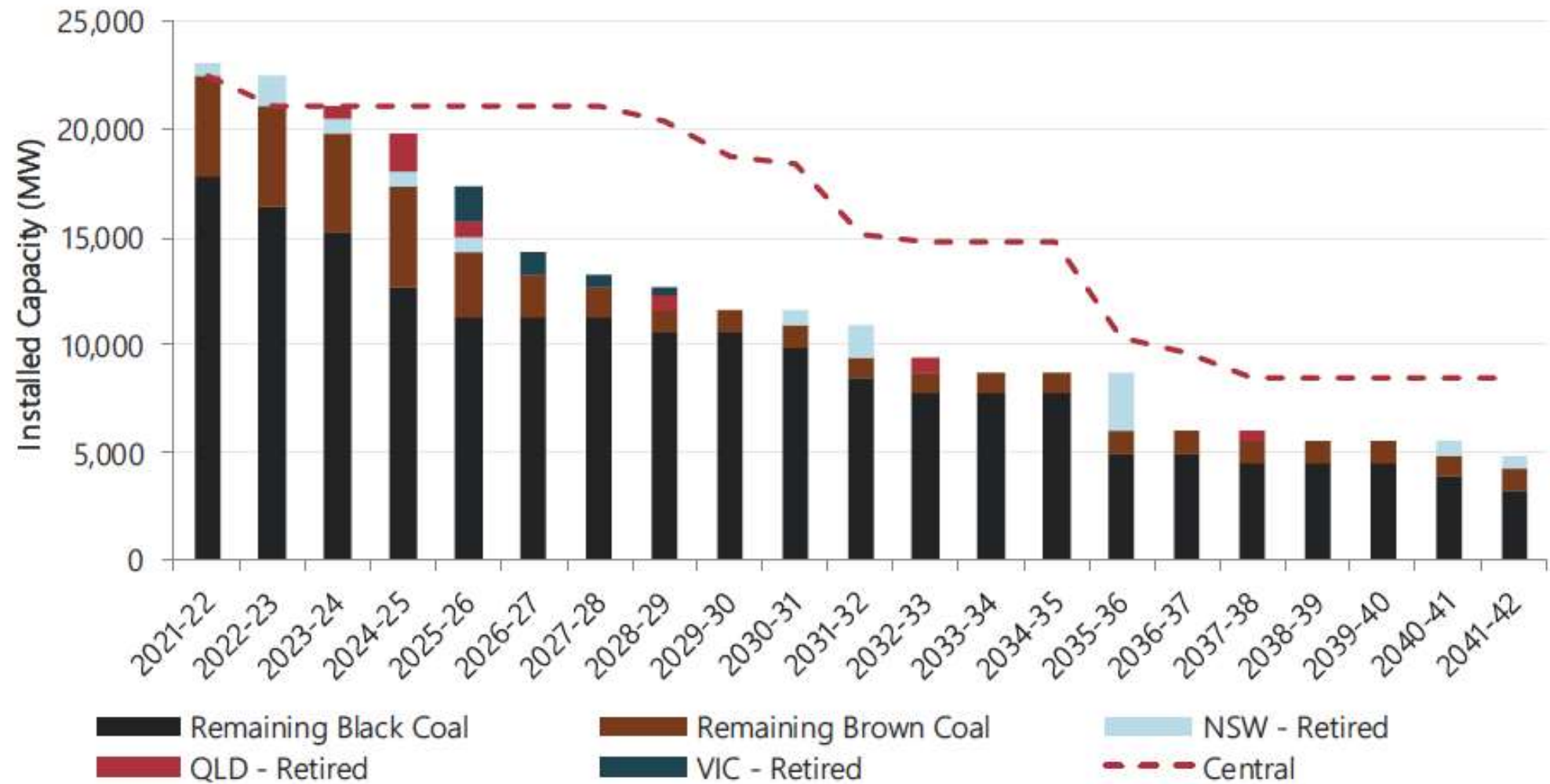
# AEMO Step Change scenario: 89% renewable energy by 2040

Figure 20 Forecast NEM generation capacity to 2041-42, Step Change scenario



# AEMO Step Change scenario: 89% renewable energy by 2040

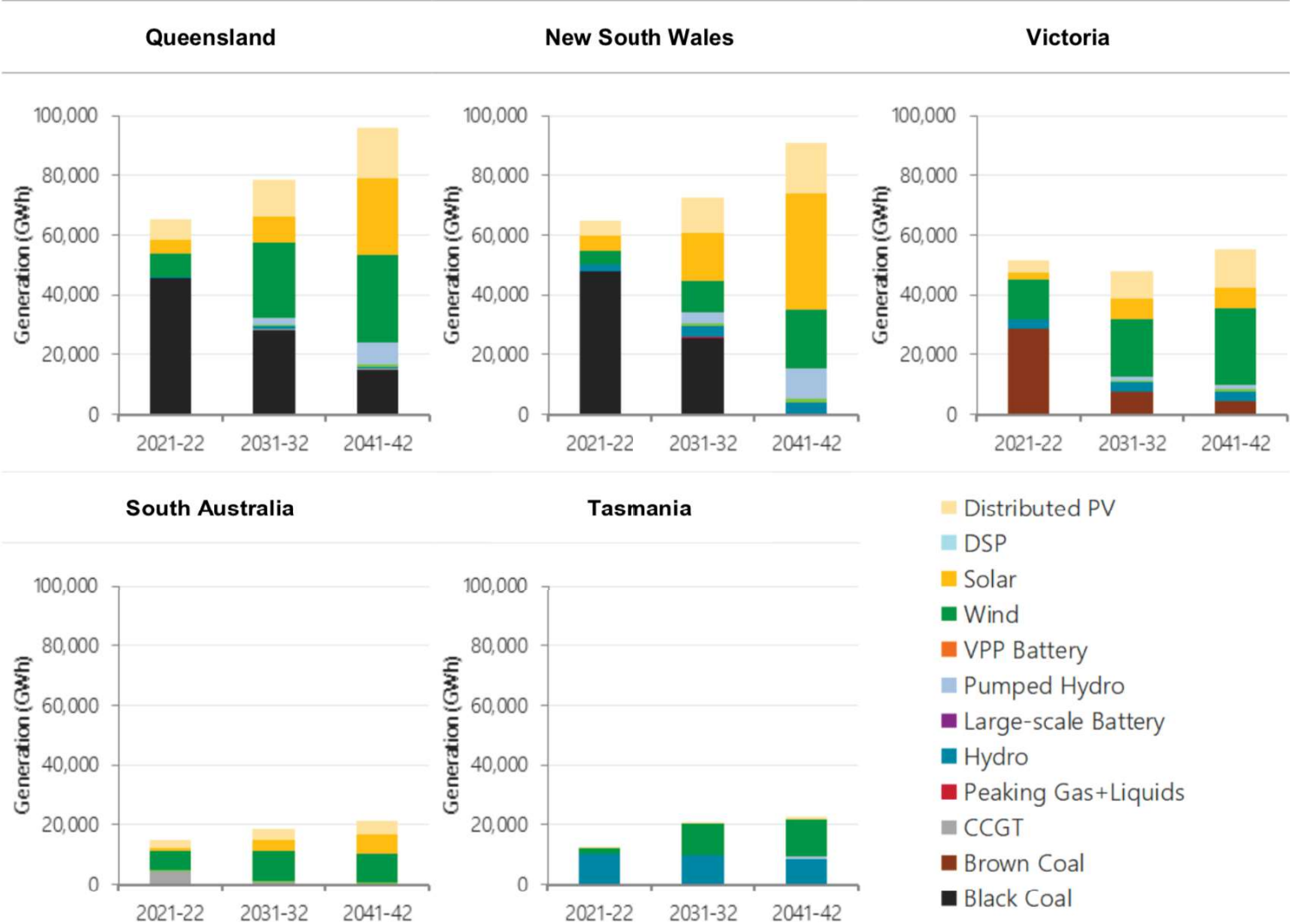
Figure 21 Forecast coal retirements to 2041-42, Step Change scenario





# AEMO Step Change scenario: Generation capacity for NEM regions

**Figure 24** Forecast annual ‘as-generated’ generation for each NEM region to 2041-42, Step Change scenario

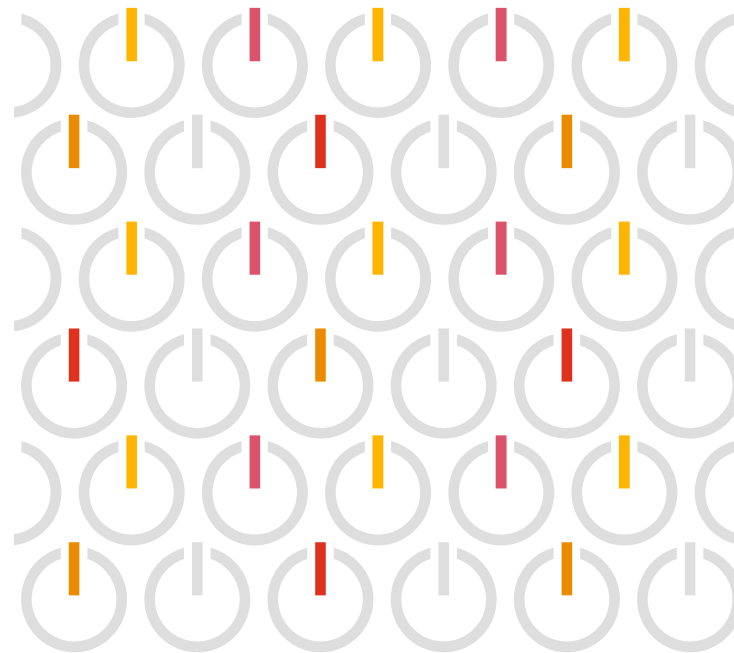


### 3. Australia's solar and wind resources can, with well targeted investment provide the reliable, secure and affordable electricity supply required to create high quality jobs in a strong and prosperous zero-carbon economy.



## The Future of Energy

Australia's Energy Choice



In collaboration with  
**Jacobs**

"Our findings will surprise many. A power generation mix dominated by renewables by 2040 can deliver reliable and affordable electricity, as well as drive an increase in Australia's economic welfare.

Conversely replacing retired coal-fired thermal plant with new High Efficiency coal plants would result in comparatively poorer economic outcomes.

For Australia to harness the potential economic benefits of moving to a more reliable and renewable future, Australia's supply mix, networks and wholesale market need to undergo a significant and well planned transition."



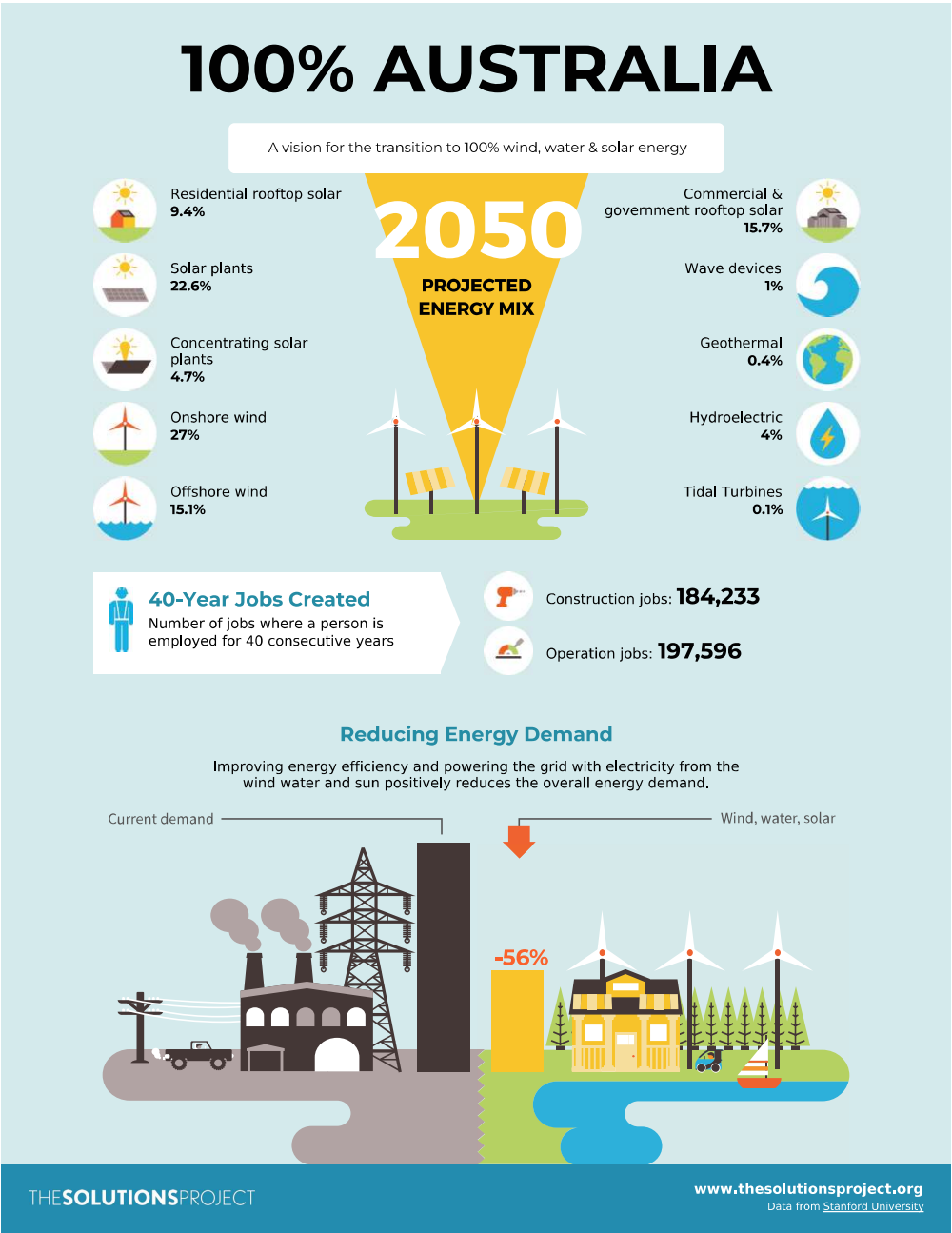
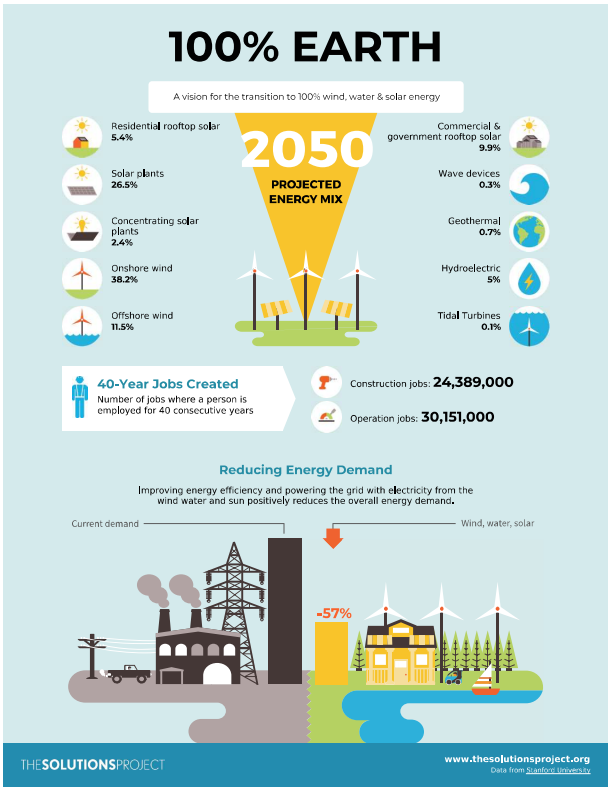


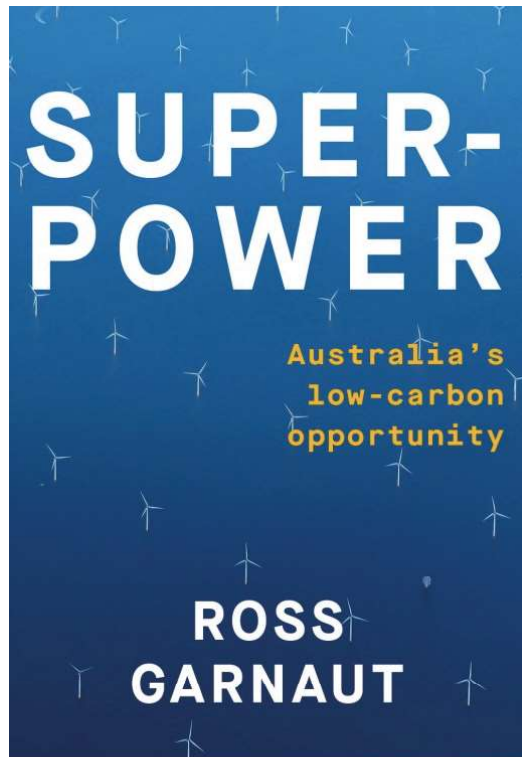
# Maximising high quality employment opportunities in the transition to a zero-carbon economy



## Impacts of Green New Deal Energy Plans on Grid Stability, Costs, Jobs, Health, and Climate in 143 Countries

Mark Z. Jacobson,<sup>1,4,\*</sup> Mark A. Delucchi,<sup>2</sup> Mary A. Cameron,<sup>1,3</sup> Stephen J. Coughlin,<sup>1</sup> Catherine A. Hay,<sup>1</sup> Indu Priya Manogaran,<sup>1</sup> Yanbo Shu,<sup>1</sup> and Anna-Katharina von Krauland<sup>1</sup>  
<sup>1</sup>Department of Civil and Environmental Engineering, Stanford University, Stanford, CA 94305-4020, USA  
<sup>2</sup>Institute of Transportation Studies, University of California at Berkeley, Berkeley, CA 94804-3580, USA  
<sup>3</sup>Hivemapper, Burlingame, CA 94010, USA  
<sup>4</sup>Lead Contact  
\*Correspondence: jacobson@stanford.edu  
<https://doi.org/10.1016/j.oneear.2019.12.003>





"The fog of Australian politics on climate change has obscured a fateful reality: Australia has the potential to be an economic superpower of the future post-carbon world...."

Australia has by far the richest endowment per person of renewable energy resources. This makes us naturally the country with lowest energy costs in the emerging zero emissions world."

Prof Ross Garnaut

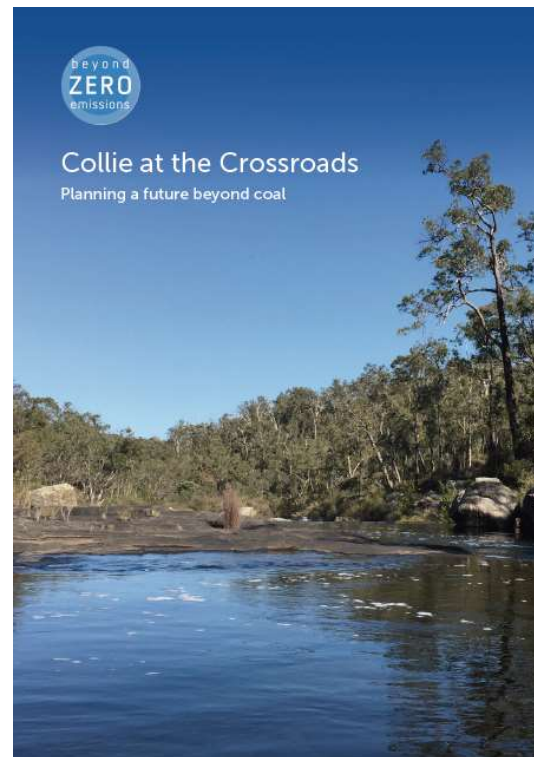
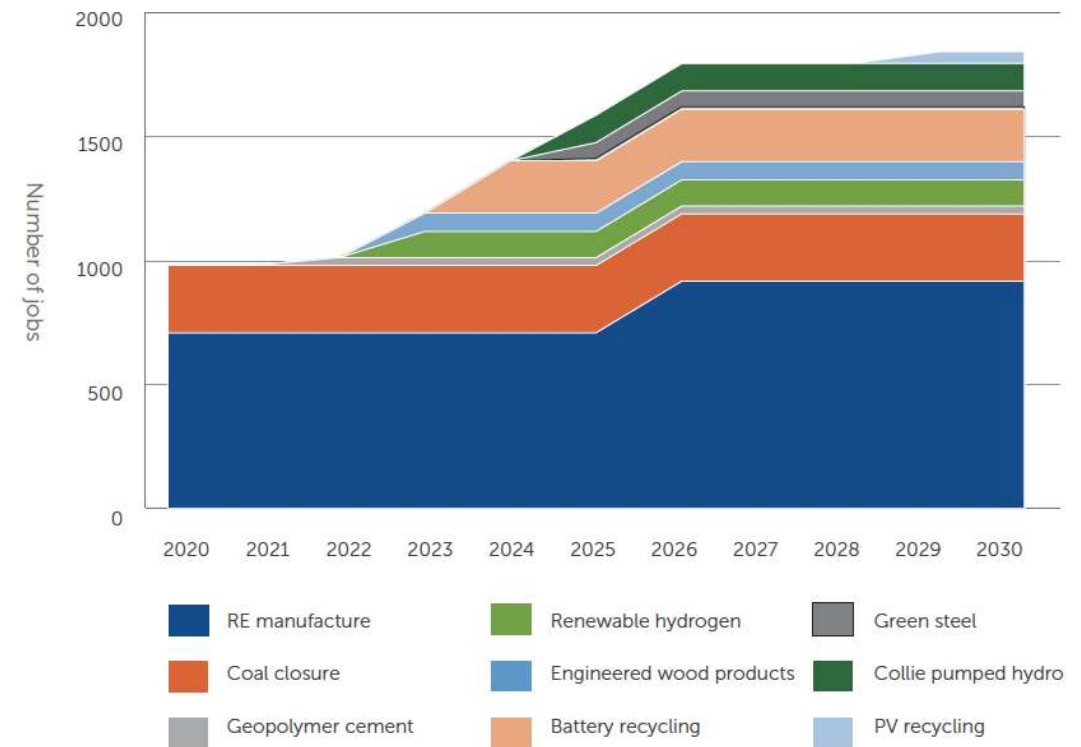


Figure 7: Employment impacts of Collie at the Crossroads proposals 2020-30



## Closures of coal-fired power stations in Australia: Local unemployment effects

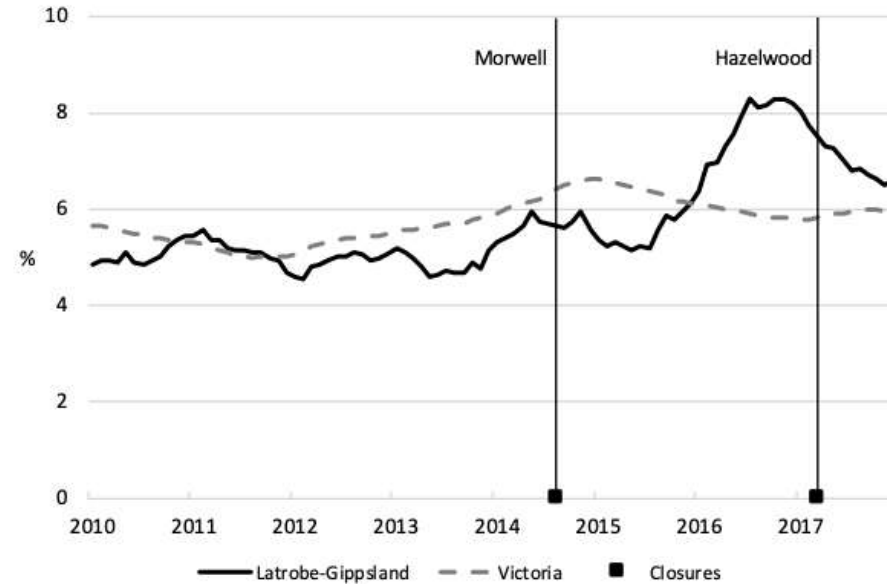
CCEP Working Paper 1809  
September 2018

**Paul J Burke**  
 Crawford School of Public Policy, The Australian National University

**Rohan Best**  
 Department of Economics, Macquarie University

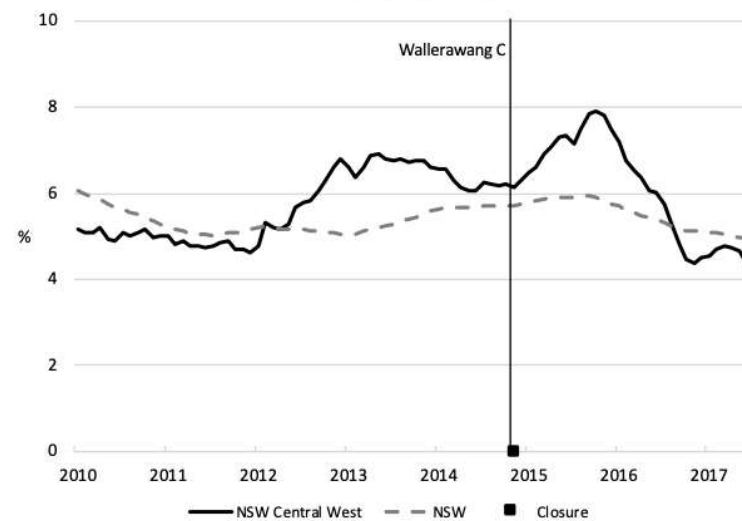
**Frank Jotzo**  
 Crawford School of Public Policy, The Australian National University

**Figure 6.** Twelve-month moving average unemployment rate, Latrobe-Gippsland, January 2010–December 2017



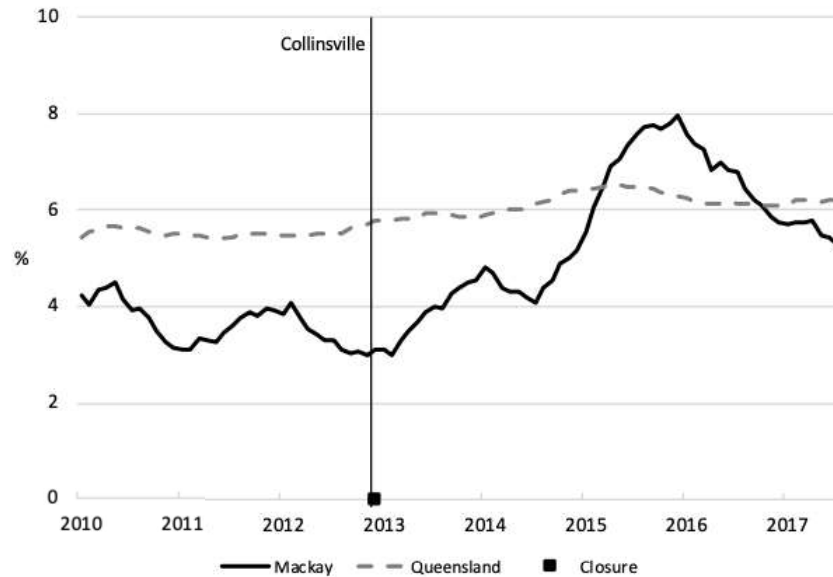
Source: (ABS 2018a).

**Figure 7.** Twelve-month moving average unemployment rate, NSW Central West, January 2010–December 2017



Source: (ABS 2018a).

**Figure 8.** Twelve-month moving average unemployment rate, Mackay, January 2010–December 2017



Source: (ABS 2018a).





Latrobe Valley  
Community Report

## Transitioning to a strong future

NOVEMBER 2016 – NOVEMBER 2019



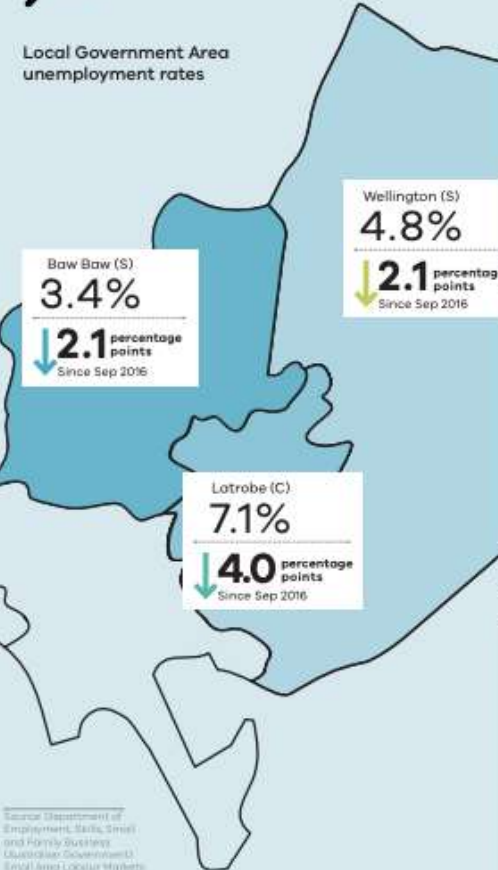
## Current employment data



Job creation is the result of many factors and is influenced by government and private sector investment as well as wider industry changes.

The overall trend from both a Gippsland-wide and Latrobe Valley perspective indicates consistently that the regional economy has been resilient following the closure of Hazelwood power station, providing a strong basis for future growth and improvement.

### Local Government Area unemployment rates

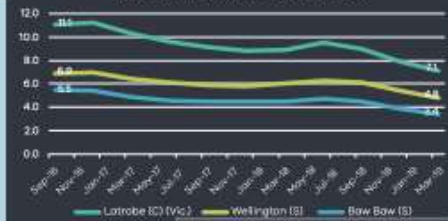


### Employment Gippsland

**127,000** Employed at October 2019  
**↑ 10,600** Since September 2016

Source: Latrobe - Gippsland ABS 6291.0 53.001 table 16, 8 month average

### LGA unemployment rates (%)



Source: Department of Employment, Skills, Small and Family Business (Australian Government) Small Area Labour Markets March Quarter 2019

### Gippsland unemployment rate (%)

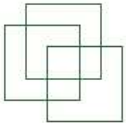


Source: Latrobe - Gippsland ABS 6291.0 53.001 table 16, 3 month average



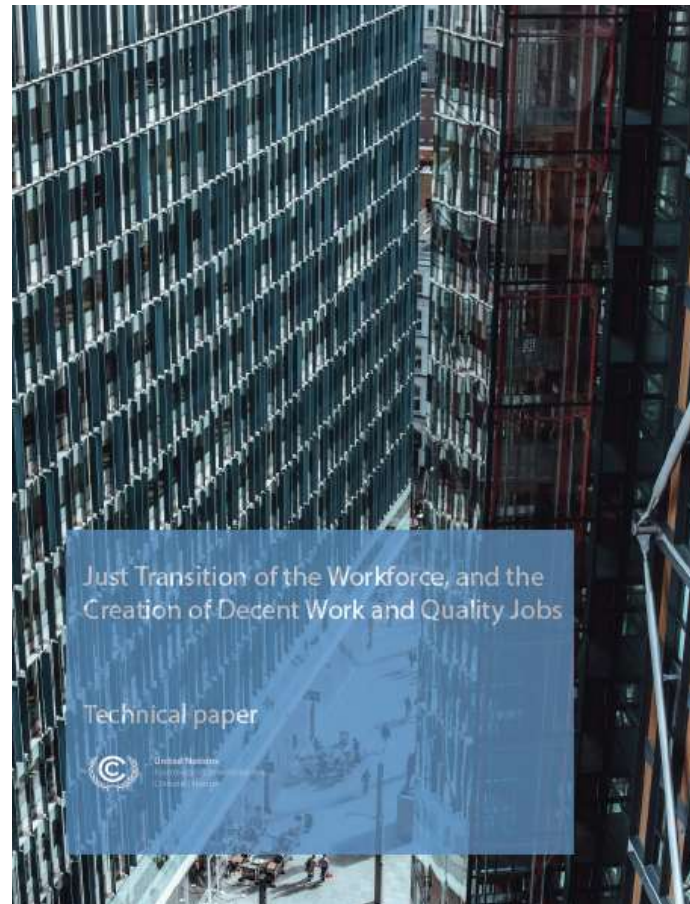
**JUST TRANSITION TOWARDS  
ENVIRONMENTALLY SUSTAINABLE  
ECONOMIES AND SOCIETIES FOR ALL**

ILO ACTRAV Policy Brief



ACTRAV  
Bureau  
for Workers'  
Activities

“The job-creating potential of environmental sustainability is not a given: the right policies are needed to promote green industries while ensuring decent work within them.”



“Jobs created in the transition to a low-carbon economy must be ‘decent’. This means jobs that provide adequate incomes and social protection, safe working conditions, respect for rights at work and effective social dialogues.”

**Parliament of New South Wales**

Committee on Environment and Planning

**Committee Manager**

Parliament House

6 Macquarie Street

SYDNEY, NSW 2000

By email: [environmentplanning@parliament.nsw.gov.au](mailto:environmentplanning@parliament.nsw.gov.au)

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**SUBMISSION: SUSTAINABILITY OF ENERGY  
SUPPLY AND RESOURCES IN NSW**

---

**Hunter Joint Organisation of Councils**

Regional Economic Transition Standing Committee

**“The Hunter is ideally placed to benefit from the transition to a sustainable low carbon future.**

It has the natural assets, infrastructure and skills to become Australia’s ‘new energy’ powerhouse, capitalizing on the global momentum behind clean energy, sustainable food and bio innovation to create new industries, new jobs and a new path to prosperity for Hunter communities.”

**Key opportunities:**

- Wind generation
- Pumped Hydro Energy Storage
- Bio-fuels and green chemicals
- Hydrogen
- Unlocking the potential of mining buffer and rehabilitation land



## Weathering the storm: The case for transforming the Hunter Valley

---

Neil Perry

Senior Research Lecturer in Corporate Social Responsibility and Sustainability  
School of Business  
Western Sydney University

Gillian Hewitson

Senior Research Assistant  
School of Business  
Western Sydney University

January 29, 2018

SCHOOL OF BUSINESS  
WESTERN SYDNEY UNIVERSITY



**“This analysis outlines a scenario which would see 595 more jobs created than are lost from coal mining and local wages and salaries increase by \$35M in 2040**

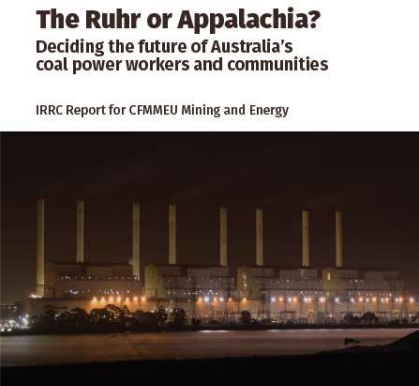
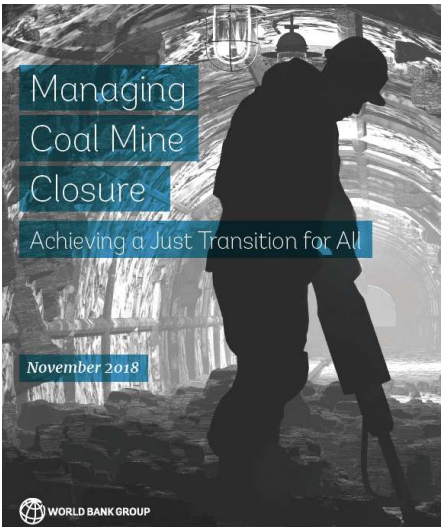
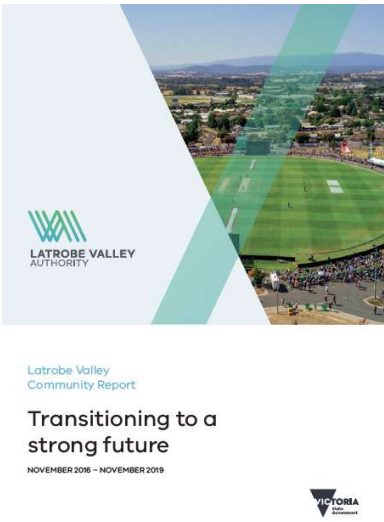
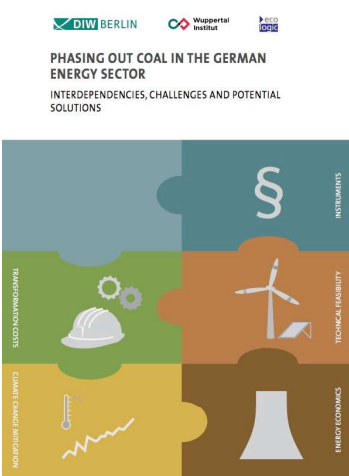
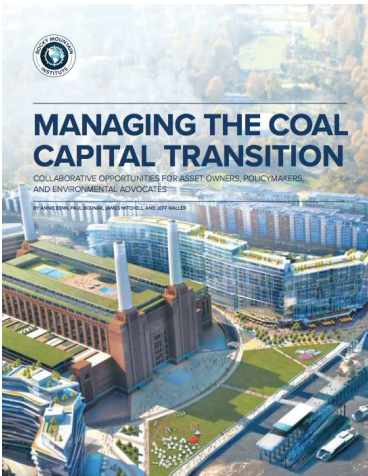
The Hunter can develop more labour-intensive industries than coal mining, providing jobs and income for the region, even as coal production declines.

Crucial to such a positive and fair transition coming to fruition is immediate action from governments to establish a transition process that involves all stakeholders, to invest substantial resources in key industries and to prioritise workforce re-training and skills development.”

### Key opportunities:

- Agriculture
- Replacement of power stations with renewable energy and storage
- Exporting renewable energy products and skills
- Tourism, manufacturing, transport and warehousing
- Environmental remediation and mine rehabilitation

# 4. Key success factors for a well managed, just transition to a strong and prosperous zero-carbon economy



Laureo Vitis  
May 2018

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Peter Sheldon  
Raja Junankar  
Anthony De Rosa Pontello  
October 2018



# Key success factors for a well managed, just transition to a strong and prosperous zero-carbon economy

- Proactive, collaborative, well-coordinated planning
- Respectful and inclusive engagement with workers and communities
- Well planned, well funded re-employment and retraining programs
- Long term policy leadership and investment in economic and social infrastructure
- Economic and community renewal strategies building on regional strengths



JANUARY 23 2020 - 6:30PM

## Politics, not lack of technology, is holding back climate change action, says Hunter summit speaker

Joanne McCarthy

Local News

"The biggest roadblocks preventing implementation of large-scale de-carbonisation strategies at the speed required to prevent runaway climate change are primarily political, not technological"

Post Carbon Pathways Report, 2013

# POST CARBON PATHWAYS

TOWARDS A JUST AND RESILIENT  
POST CARBON FUTURE

Learning from leading international post-carbon  
economy researchers and policy makers



John Wiseman, Taegen Edwards and Kate Luckins

Melbourne Sustainable Society Institute, University of Melbourne

CPD Discussion Paper

April 2013



# Thankyou

Prof John Wiseman, University  
of Melbourne & ANU  
[jwiseman@unimelb.edu.au](mailto:jwiseman@unimelb.edu.au)

Power and Pollution National  
Summit, 7 February 2020

A proactive, well planned strategy for managing the just and orderly phase out of coal fired power will achieve far better emission reduction, economic and employment outcomes than an unplanned, reactive approach.