

FUELING NEW MEXICO

THE IMPACT OF NEW MEXICO'S OIL AND NATURAL GAS INDUSTRY







EXECUTIVE DIRECTOR



The beginning of a new decade is not only an opportunity to start anew, it is an opportunity to reflect on our progress, acknowledge our accomplishments, and build on the successes of the last ten years.

New Mexico enters this new decade stronger, resilient, and more secure, due in large part to the strength of our oil and natural gas industry. Since the decade began, oil and natural gas production has consistently soared to new heights and has provided New Mexico with the opportunity to make record investments in public education, build new roads and highways, and put more first responders on the streets of our communities.

It's only fitting that we start the new decade with yet another record-shattering year. This year, oil and natural gas are providing our state with a record \$3.2 Billion for the state budget and a record \$1.36 Billion for our students, teachers, and public schools. That's an incredible increase of more than \$900 million in just one year.

While most New Mexicans may know that oil and natural gas are produced in southeast and northwest New Mexico, the benefits and contributions are felt statewide. From Taos to Anthony, and Gallup to Clovis, the impact of the industry's success is visible in every community in New Mexico.

NMOGA is not only committed to highlighting the benefits of oil and gas across New Mexico, we are working to invest in local communities and share the success of our industry to help others succeed themselves. Last year, NMOGA launched a new community impact fund called the Brighter Future Fund to award grants to non-profit and educational organizations. The Brighter Future Fund will award a total of \$1 million in New Mexico communities through 2024 with a focus on efforts to enhance STEM education (science, technology, engineering, math), increase economic opportunity, and alleviate child hunger.

It's undisputed that New Mexico's future shines brighter with a strong oil and natural gas industry. As the state's largest and most successful industry, we are committed to safely and responsibly producing the energy we need along with critical funds and tax revenue that support our communities. We have made strides by reducing emissions by 51% in the last decade. At the same time, production of oil and gas has only increased, and we will continue to make progress to ensure that future generations enjoy not only the benefits of a strong energy economy but also a healthy environment.

New Mexico now begins the 2020s with strengthened public schools, expanded economic opportunities, and potentially the opportunity for every New Mexico student to get a college degree tuition-free. As a state and an industry, our future is bright. This new decade promises to offer even more opportunity for New Mexico than the past, and generations of New Mexicans will develop, grow, and thrive with a strong energy sector paving the way.

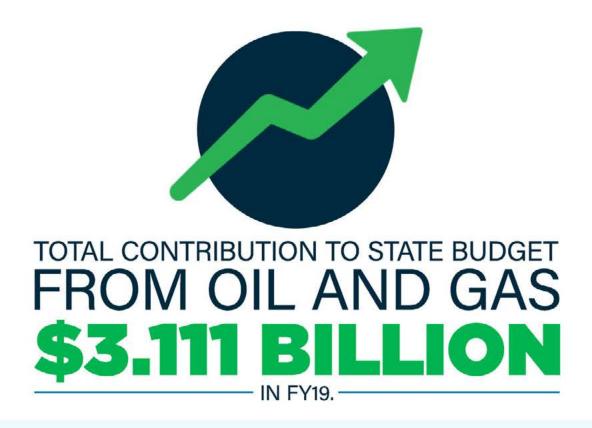
Yours Truly,

Ryan Flynn

Executive Director

New Mexico Oil and Gas Association

THE IMPACT OF OIL AND GAS ON THE GENERAL FUND



GENERAL FUND REVENUES ATTRIBUTED TO OIL AND GAS PRODUCTION THROUGH THE YEARS (millions)



\$910 MILLION FROM FY18 TO FY19.

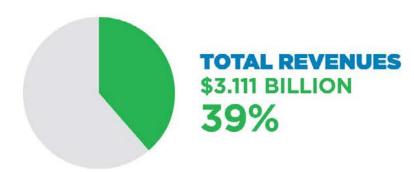
\$ (MILLIONS)

TOTAL GENERAL FUND REVENUE

TOTAL GENERAL FUND REVENUE ATTRIBUTED TO OIL AND GAS

THE IMPACT OF OIL AND GAS ON THE GENERAL FUND

FY19 GENERAL FUND REVENUE ATTRIBUTED TO OIL AND GAS PRODUCTION (\$MILLIONS)



TAX



\$326 MILLION



\$127 MILLION
7.2%



OIL & GAS SCHOOL TAX \$555 MILLION 100%



\$18 MILLION 22.3%



\$3 MILLION



OIL & GAS CONSERVATION TAX \$29 MILLION 100%



NATURAL GAS PROCESSORS TAX \$15 MILLION 100%

OTHER



\$1.135 BILLION
99%



\$618 MILLION
96.7%



\$191 MILLION 86.6%



\$95 MILLION
71.9%

BENEFITS OF THE OIL AND NATURAL GAS INDUSTRY TO **NEW MEXICO'S ECONOMY AND BUDGET**

THE OIL AND GAS INDUSTRY CONTRIBUTES OVER ONE-THIRD OF THE FUNDING FOR SCHOOLS, INFRASTRUCTURE, HEALTHCARE, AND PUBLIC SAFETY -

MORE THAN ANY OTHER INDUSTRY IN NEW MEXICO.



VITAL INFRASTRUCTURE

OIL AND GAS FUNDS SUPPORT THE CONSTRUCTION OF NEW ROADS AND HIGHWAYS TO KEEP NEW MEXICO ON THE MOVE.



NEW MEXICO GENERAL FUND

OIL AND NATURAL GAS INDUSTRY SUPPORTS ONE-THIRD, OR \$3.111 BILLION, OF THE STATE'S ANNUAL BUDGET



PUBLIC SAFETY

OIL AND NATURAL GAS HELP NEW MEXICO PUT MORE PUBLIC SAFETY OFFICERS ON THE STREETS, KEEPING OUR COMMUNITIES SAFE.



ECONOMIC GROWTH

THE RAPIDLY EXPANDING OIL AND NATURAL GAS INDUSTRY IS GROWING NEW MEXICO'S ECONOMY AND PUTTING MORE NEW MEXICANS TO WORK.



FUNDING FOR LOCAL SCHOOLS

STUDENTS AND TEACHERS RECEIVE MORE THAN \$1 BILLION EACH YEAR TO SUPPORT NEW MEXICO'S SCHOOLS



MORE JOBS

MORE THAN 100,000 NEW MEXICANS ARE EMPLOYED AS A RESULT OF OIL AND NATURAL GAS PRODUCTION IN NEW MEXICO.



ENERGY SECURITY

PRODUCING OIL AND NATURAL GAS IN NEW MEXICO MAKES AMERICA LESS RELIANT ON OTHER COUNTRIES FOR OUR ENERGY NEEDS.

BENEFITS OF OIL AND NATURAL GAS TO NEW MEXICO SCHOOLS

THE OIL AND GAS INDUSTRY'S BENEFIT TO

NEW MEXICO SCHOOLS



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY

IN NEW MEXICO

\$1,361,667,521



\$1,058,907,732 TOTAL AMOUNT: K-12



\$302,759,789

TOTAL AMOUNT: HIGHER EDUCATION



20,974 TEACHERS



332,602 STUDENTS

\$1,361,667,521 COULD PROVIDE NEW MEXICO SCHOOLS WITH



28,971 TEACHERS



6,808,337



642,296,000 SCHOOL LUNCHES



9,077,783



64,841,310 BACKPACKS

BERNALILLO COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO BERNALILLO COUNTY

\$435,918,488



678,701COUNTY POPULATION



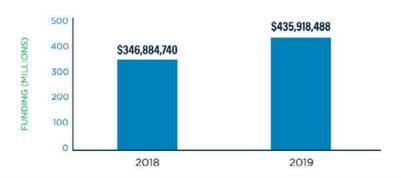
212



96,737 K-12 STUDENTS



6,254 TEACHERS





\$304,537,200

THAT BERNALILLO COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$131,381,288

THAT BERNALILLO COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$304,537,200 COULD PROVIDE BERNALILLO SCHOOLS WITH



6,479 TEACHERS



1,522,686 COMPUTERS



143,649,623 school LUNCHES



2,030,248



14,501,771 BACKPACKS

CATRON COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO CATRON COUNTY
\$1,991,033



3,578COUNTY POPULATION



5 K-12 SCHOOLS



278K-12 STUDENTS

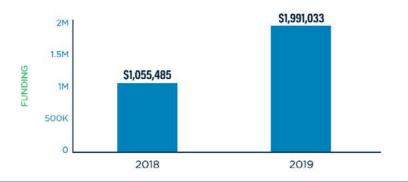


38 TEACHERS



\$1,991,033

THAT CATRON COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$1,991,033 COULD PROVIDE CATRON SCHOOLS WITH



42 TEACHERS



9,955 COMPUTERS



939,166 school Lunches



13,273 DESKS



94,811 BACKPACKS

CHAVES COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO CHAVES COUNTY

\$43,120,494





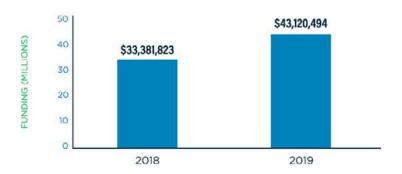
31 K-12 SCHOOLS



11,904 K-12 STUDENTS



719 TEACHERS





\$37,604,824

THAT CHAVES COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$5,515,670

THAT CHAVES COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$37,604,824 COULD PROVIDE CHAVES SCHOOLS WITH











800 TEACHERS 188,024 COMPUTERS 17,738,124 school lunches 250,698 DESKS

1,790,706 BACKPACKS

CIBOLA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO CIBOLA COUNTY

\$12,499,804



26,746



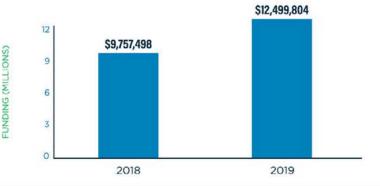
11 K-12 SCHOOL S



3,525 K-12 STUDENTS



241 TEACHERS





\$11,199,571

THAT CIBOLA COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$1,300,233

THAT CIBOLA COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$11,199,571 COULD PROVIDE CIBOLA SCHOOLS WITH



238 TEACHERS



55,997 COMPUTERS



565,835 SCHOOL LUNCHES



7,997



533,312 BACKPACKS

COLFAX COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO COLFAX COUNTY

\$6,847,349



12,110 COUNTY POPULATION



15 K-12 SCHOOL S



1,632 K-12 STUDENTS

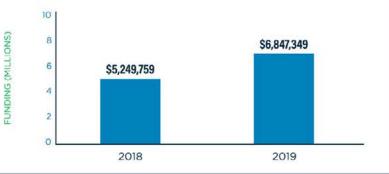


136 TEACHERS



\$6,847,349

THAT COLFAX COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$6,847,349 COULD PROVIDE COLFAX SCHOOLS WITH



145 TEACHERS



34,236 COMPUTERS



3,229,881 SCHOOL LUNCHES



45,649 DESKS



326,064BACKPACKS

CURRY COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO CURRY COUNTY
\$31,402,455



49,437



27K-12 SCHOOLS



9,058K-12 STUDENTS



544TEACHERS





\$27,689,761

THAT CURRY COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$3,712,694

THAT CURRY COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$27,689,761 COULD PROVIDE CURRY SCHOOLS WITH



589 TEACHERS



138,448 COMPUTERS



13,061,208 SCHOOL LUNCHES



184,598 DESKS



1,318,560 BACKPACKS

DE BACA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO DE BACA COUNTY

\$1,421,232



1,781COUNTY POPULATION



K-12 SCHOOLS



305 K-12 STUDENTS

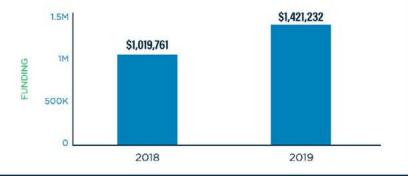


29 TEACHERS



\$1,421,232

THAT DE BACA COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$1,421,232 COULD PROVIDE DE BACA SCHOOLS WITH



30 TEACHERS



7,106



670,392 SCHOOL LUNCHES



9,474



67,677BACKPACKS

DOÑA ANA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO DOÑA ANA COUNTY

\$195,217,748



217,522



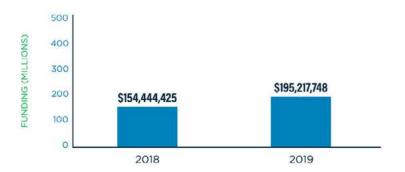
77 K-12 SCHOOLS



40,474K-12 STUDENTS



2,449TEACHERS





\$124,664,468

THAT DOÑA ANA COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$70,553,280

THAT DOÑA ANA COUNTY RECEIVES FOR HIGHER EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.

\$124,664,468 COULD PROVIDE DOÑA ANA SCHOOLS WITH



2,652 TEACHERS



623,322 COMPUTERS



58,803,994 school LUNCHES



831,096 DESKS



5,936,403

EDDY COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO EDDY COUNTY

\$40,507,959



57,900



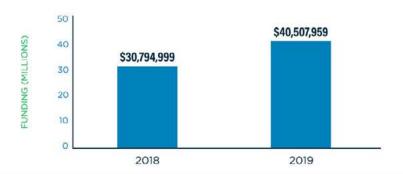
27K-12 SCHOOLS



11,653 K-12 STUDENTS



684 TEACHERS





\$38,845,412

THAT EDDY COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$1,662,547

THAT EDDY COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$38,845,412 COULD PROVIDE EDDY SCHOOLS WITH



826 TEACHERS



194,227 COMPUTERS



18,323,307 SCHOOL LUNCHES



258,969 DESKS



1,849,781 BACKPACKS

GRANT COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO GRANT COUNTY

\$22,824,821



27,346



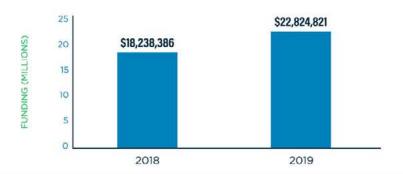
16 K-12 SCHOOLS



4,035K-12 STUDENTS



283 TEACHERS





\$15,088,662

THAT GRANT COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$7,736,160

THAT GRANT COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$15,088,662 COULD PROVIDE GRANT SCHOOLS WITH



321 TEACHERS



75,443 COMPUTERS



7,117,293 SCHOOL LUNCHES



100,591 DESKS



718,507 BACKPACKS

GUADALUPE COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO GUADALUPE COUNTY

\$2,892,761



4,341



7 K-12 SCHOOLS



EUNDING (MILLIONS)

728K-12 STUDENTS

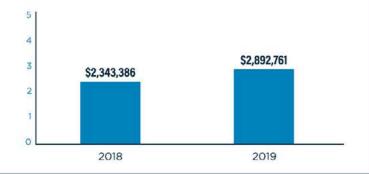


58 TEACHERS



\$2,892,761

THAT GUADALUPE COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$2,892,761 COULD PROVIDE GUADALUPE SCHOOLS WITH



61 TEACHERS



14,463 COMPUTERS



1,364,510 school lunches



19,285



137,750 BACKPACKS

HARDING COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO HARDING COUNTY

\$1,150,959



655 COUNTY POPULATION



4 K-12 SCHOOLS



88 K-12 STUDENTS

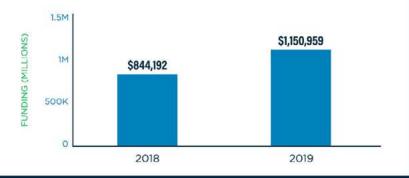


17 TEACHERS



\$1,150,959

THAT HARDING COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$1,150,959 COULD PROVIDE HARDING SCHOOLS WITH



24 TEACHERS



5,754 COMPUTERS



542,905 SCHOOL LUNCHES



7,673



54,807 BACKPACKS

HIDALGO COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO HIDALGO COUNTY

\$3,028,328



4,240



7 K-12 SCHOOLS



EUNDING (MILLIONS)

675K-12 STUDENTS

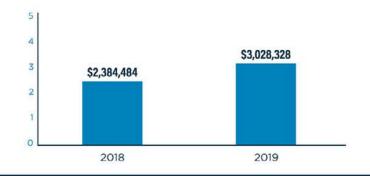


45 TEACHERS



\$3,028,328

THAT HIDALGO COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$3,028,328 COULD PROVIDE HIDALGO SCHOOLS WITH



64 TEACHERS



15,141 COMPUTERS



1,428,456 school LUNCHES



20,188DESKS



144,206 BACKPACKS

LEA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO

\$49,712,720



69,611



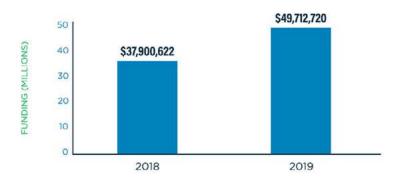
37K-12 SCHOOLS



15,268K-12 STUDENTS



844 TEACHERS





\$47,277,385

THAT LEA COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$2,435,335

THAT LEA COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$47,277,385 COULD PROVIDE LEA SCHOOLS WITH



1,006 TEACHERS



236,387 COMPUTERS



22,300,653 SCHOOL LUNCHES



315,182 DESKS



2,251,304BACKPACKS

LINCOLN COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO LINCOLN COUNTY

\$14,925,544



19,556



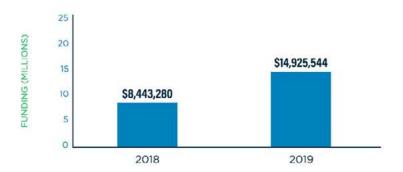
14 K-12 SCHOOLS



2,856K-12 STUDENTS



194 TEACHERS





\$10,527,782

THAT LINCOLN COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$4,397,762

THAT LINCOLN COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$10,527,782 COULD PROVIDE LINCOLN SCHOOLS WITH



224 TEACHERS



52,639



4,965,934 SCHOOL LUNCHES



70,185



501,322 BACKPACKS

LOS ALAMOS COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO LOS ALAMOS COUNTY

\$12,168,386



19,101



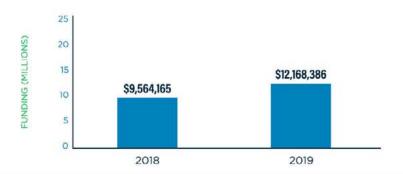
8 K-12 SCHOOLS



3,711 K-12 STUDENTS



244 TEACHERS





\$11,484,913

THAT LOS ALAMOS COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$683,473

THAT LOS ALAMOS COUNTY RECEIVES FOR HIGHER EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.

\$11,484,913 COULD PROVIDE LOS ALAMOS SCHOOLS WITH



244 TEACHERS



57,424COMPUTERS



5,417,411 SCHOOL LUNCHES



76,566 DESKS



546,900 BACKPACKS

LUNA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO LUNA COUNTY

\$18,043,344



23,963



13 K-12 SCHOOLS



5,493 K-12 STUDENTS

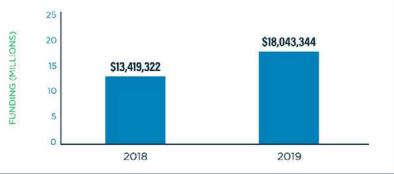


354 TEACHERS



\$18,043,344

THAT LUNA COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$18,043,344 COULD PROVIDE LUNA SCHOOLS WITH



384 TEACHERS



90,216 COMPUTERS



8,511,011 SCHOOL LUNCHES



120,288 DESKS



859,206 BACKPACKS

MCKINLEY COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO MCKINLEY COUNTY

\$38,799,482



72,290



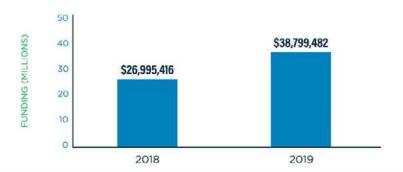
43K-12 SCHOOLS



12,906 K-12 STUDENTS



890 TEACHERS





\$35,345,823

THAT LUNA COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$3,453,659

THAT MORA COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$35,345,823 COULD PROVIDE LUNA SCHOOLS WITH



752 TEACHERS



176,729 COMPUTERS



16,672,558 school LUNCHES



235,639



1,683,134 BACKPACKS

MORA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO MORA COUNTY

\$2,747,077



4,506



6 K-12 SCHOOLS



FUNDING (MILLIONS)

487K-12 STUDENTS

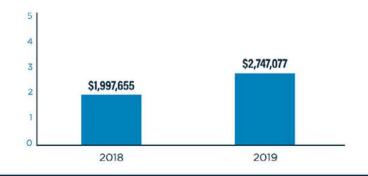


47 TEACHERS



\$2,747,077

THAT MORA COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$2,747,077 COULD PROVIDE MORA SCHOOLS WITH



58 TEACHERS



13,735 COMPUTERS



1,295,791 school lunches



18,313 DESKS



130,813 BACKPACKS

OTERO COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO OTERO COUNTY

\$27,707,596



66,781 COUNTY POPULATION



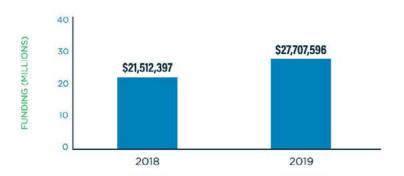
23K-12 SCHOOLS



7,235 K-12 STUDENTS



423 TEACHERS





\$24,398,490

THAT OTERO COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$3,309,106

THAT OTERO COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$24,398,490 COULD PROVIDE OTERO SCHOOLS WITH



519 TEACHERS



121,992 COMPUTERS



11,508,721 SCHOOL LUNCHES



162,656 DESKS



1,161,832BACKPACKS

QUAY COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO COUNTY

\$8,117,281



8,253
COUNTY POPULATION



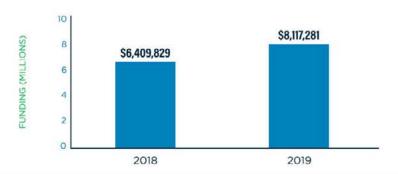
13 K-12 SCHOOL S



1,521 K-12 STUDENTS



117 TEACHERS





\$6,511,100

THAT QUAY COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$1,606,181

THAT QUAY COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$6,511,100 COULD PROVIDE QUAY SCHOOLS WITH



138 TEACHERS



32,555 COMPUTERS



3,071,273 school lunches



43,407



310,052 BACKPACKS

RIO ARRIBA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO RIO ARRIBA COUNTY

\$21,897,663



39,006



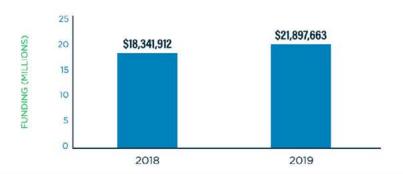
30 K-12 SCHOOLS



5,069K-12 STUDENTS



362 TEACHERS





\$17,720,192

THAT RIO ARRIBA COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$4,177,471

THAT RIO ARRIBA COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$17,720,192 COULD PROVIDE RIO ARRIBA SCHOOLS WITH



377 TEACHERS



88,600 COMPUTERS



8,358,581 school lunches



118,134 DESKS



843,818 BACKPACKS

ROOSEVELT COUNTY



TOTAL EDUCATION FUNDING PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO IN ROOSEVELT COUNTY

\$24,308,630



18,743



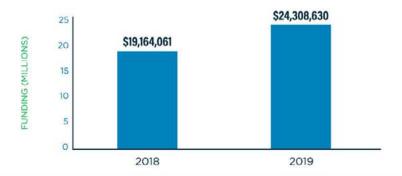
13 K-12 SCHOOLS



3,414K-12 STUDENTS



233 TEACHERS





\$12,229,363

THAT ROOSEVELT COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$12,079,267

THAT ROOSEVELT COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$12,229,363 COULD PROVIDE ROOSEVELT SCHOOLS WITH



260 TEACHERS



61,147 COMPUTERS



5,768,567 SCHOOL LUNCHES



81,529 DESKS



582,350 BACKPACKS

SANDOVAL COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO SANDOVAL COUNTY

\$74,628,213



145,179



39K-12 SCHOOLS



22,059K-12 STUDENTS

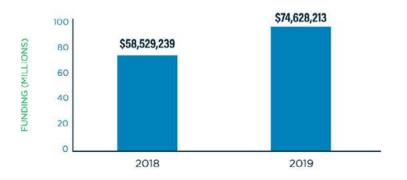


1,334 TEACHERS



\$74,628,213

THAT SANDOVAL COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$74,628,213 COULD PROVIDE SANDOVAL SCHOOLS WITH



1,587 TEACHERS



373,141 COMPUTERS



35,201,987 SCHOOL LUNCHES



497,521 DESKS



3,553,724

SAN JUAN COUNTY



TOTAL EDUCATION FUNDING PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO SAN JUAN COUNTY

\$73,885,659



125,043COUNTY POPULATION



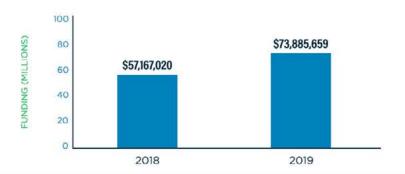
52K-12 SCHOOLS



23,710K-12 STUDENTS



1,437 TEACHERS





\$64,754,389

THAT SAN JUAN COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$9,131,269

THAT SAN JUAN COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$64,754,389 COULD PROVIDE SAN JUAN SCHOOLS WITH



1,377 TEACHERS



323,772 COMPUTERS



30,544,523 school lunches



431,695 DESKS



3,083,542

SAN MIGUEL COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO SAN MIGUEL COUNTY

\$28,420,984



27,591



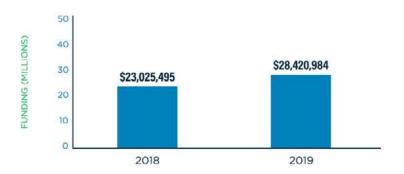
16 K-12 SCHOOLS



3,077 K-12 STUDENTS



183 TEACHERS





\$13,622,840

THAT SAN MIGUEL COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$14,798,144

THAT SAN MIGUEL COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$13,622,840 COULD PROVIDE SAN MIGUEL SCHOOLS WITH



289 TEACHERS



68,114 COMPUTERS



6,425,868 SCHOOL LUNCHES



90,818 DESKS



648,706 BACKPACKS

SANTA FE COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO SANTA FE COUNTY

\$72,568,192



150,056COUNTY POPULATION



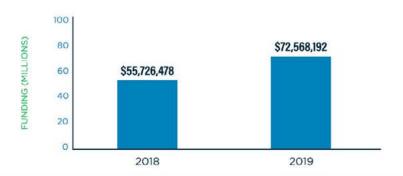
43 K-12 SCHOOLS



19,291 K-12 STUDENTS



1,191 TEACHERS





\$65,493,683

THAT SANTA FE COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$7,074,510

THAT SANTA FE COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$65,493,683 COULD PROVIDE SANTA FE SCHOOLS WITH



1,393 TEACHERS



327,468 COMPUTERS



30,893,246 SCHOOL LUNCHES



36,624 DESKS



3,118,746BACKPACKS



SIERRA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO SIERRA COUNTY

\$4,698,970



10,968



5 K-12 SCHOOLS



1,288K-12 STUDENTS

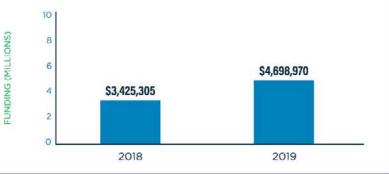


86 TEACHERS



\$4,698,970

THAT SIERRA COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$4,698,970 COULD PROVIDE SIERRA SCHOOLS WITH



100 TEACHERS



23,494 COMPUTERS



2,216,495 SCHOOL LUNCHES



31,326DESKS



223,760BACKPACKS

SOCORRO COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO SOCORRO COUNTY

\$22,442,790



16,735



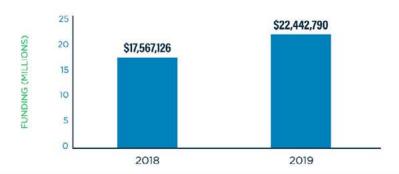
9 K-12 SCHOOLS



2,052K-12 STUDENTS



140 TEACHERS





\$8,230,908

THAT SOCORRO COUNTY RECEIVES FOR K-12 EDUCATION IS SUPPORTED BY THE OIL AND GAS INDUSTRY.



\$14,211,882

THAT SOCORRO COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$8,230,908 COULD PROVIDE SOCORRO SCHOOLS WITH



175 TEACHERS



41,154 COMPUTERS



3,882,503 school Lunches



54,872 DESKS



391,948BACKPACKS

TAOS COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO TAOS COUNTY

\$16,914,442



32,835



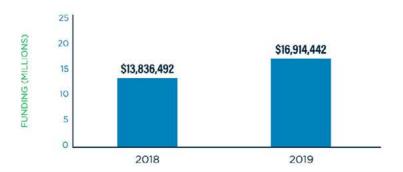
23 K-12 SCHOOL S



4,211K-12 STUDENTS



297 TEACHERS





\$15,500,660

THAT TAOS COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$1,413,782

THAT TAOS COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$15,500,660 COULD PROVIDE TAOS SCHOOLS WITH



330 TEACHERS



77,503 COMPUTERS



7,311,632 SCHOOL LUNCHES



103,337 DESKS



738,126 BACKPACKS

TORRANCE COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO TORRANCE COUNTY

\$7,485,780



15,591



19 K-12 SCHOOL S



4,387 K-12 STUDENTS

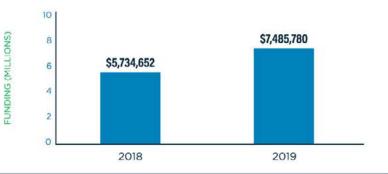


277 TEACHERS



\$7,485,780

THAT TORRANCE COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$7,485,780 COULD PROVIDE TORRANCE SCHOOLS WITH



159 TEACHERS



37,428 COMPUTERS



3,531,028 SCHOOL LUNCHES



49,905 DESKS



356,465BACKPACKS

UNION COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO UNION COUNTY

\$2,812,061



4,118



6 K-12 SCHOOLS



FUNDING (MILLIONS)

565 K-12 STUDENTS

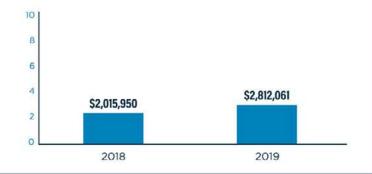


46 TEACHERS



\$2,812,061

THAT UNION COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$2,812,061 COULD PROVIDE UNION SCHOOLS WITH



59 TEACHERS



14,060 COMPUTERS



1,326,443 school LUNCHES



18,747 DESKS



133,907 BACKPACKS

VALENCIA COUNTY



PROVIDED BY THE OIL AND NATURAL GAS INDUSTRY TO VALENCIA COUNTY

\$40,559,277



76,456



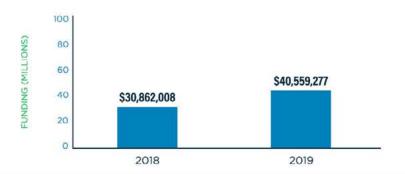
28K-12 SCHOOLS



12,910 K-12 STUDENTS



730 TEACHERS





\$38,433,198

THAT VALENCIA COUNTY
RECEIVES FOR K-12 EDUCATION
IS SUPPORTED BY THE OIL
AND GAS INDUSTRY.



\$2,126,080

THAT VALENCIA COUNTY
RECEIVES FOR HIGHER
EDUCATION IS SUPPORTED
BY THE OIL AND GAS INDUSTRY.

\$38,433,198 COULD PROVIDE VALENCIA SCHOOLS WITH



817 TEACHERS



192,166 COMPUTERS



18,128,867 school lunches



256,221 DESKS



1,830,152 BACKPACKS

FISCAL YEAR 2019 OIL & NATURAL GAS EDUCATION FUNDING BY COUNTY

COUNTY	SCHOOL DISTRICT	DISTRICT CHARTERS	STATE CHARTERS	TOTAL K-12 FUNDING	HIGHER ED FUNDING	TOTAL EDUCATION FUNDING
BERNALILLO	\$22,148,467	\$22,148,467	\$28,164,301	\$304,537,200	\$131,381,288	\$435,918,488
CATRON	\$1,991,033	\$0	\$0	\$1,991,033	\$0	\$1,991,033
CHAVES	\$37,334,673	\$270,151	\$0	\$37,604,824	\$5,515,670	\$43,120,494
CIBOLA	\$11,199,571	\$0	\$0	\$11,199,571	\$1,300,233	\$12,499,804
COLFAX	\$6,577,014	\$270,335	\$0	\$6,847,349	\$0	\$6,847,349
CURRY	\$27,689,761	\$0	\$0	\$27,689,761	\$3,712,694	\$31,402,455
DEBACA	\$1,421,232	\$0	\$0	\$1,421,232	\$0	\$1,421,232
DONA ANA	\$121,186,896	\$3,477,571	\$0	\$124,664,468	\$70,553,280	\$195,217,748
EDDY	\$36,107,506	\$2,737,905	\$0	\$38,845,412	\$1,662,547	\$40,507,959
GRANT	\$14,358,653	\$0	\$730,009	\$15,088,662	\$7,736,160	\$22,824,821
GUADALUPE	\$2,892,761	\$0	\$0	\$2,892,761	\$0	\$2,892,761
HARDING	\$1,150,959	\$0	\$0	\$1,150,959	\$0	\$1,150,959
HIDALGO	\$3,028,328	\$0	\$0	\$3,028,328	\$0	\$3,028,328
LEA	\$47,277,385	\$0	\$0	\$47,277,385	\$2,435,335	\$49,712,720
LINCOLN	\$10,527,782	\$0	\$0	\$10,527,782	\$4,397,762	\$14,925,544
LOS ALAMOS	\$11,484,913	\$0	\$0	\$11,484,913	\$683,473	\$12,168,386
LUNA	\$17,409,182	\$634,162	\$0	\$18,043,344	\$0	\$18,043,344
MCKINLEY	\$33,855,889	\$508,900	\$981,034	\$35,345,823	\$3,453,659	\$38,799,482
MORA	\$2,747,077	\$0	\$0	\$2,747,077	\$0	\$2,747,077
OTERO	\$24,398,490	\$0	\$0	\$24,398,490	\$3,309,106	\$27,707,596
QUAY	\$6,511,100	\$0	\$0	\$6,511,100	\$1,606,181	\$8,117,281
RIO ARRIBA	\$15,797,556	\$96,211	\$1,826,425	\$17,720,192	\$4,177,471	\$21,897,663
ROOSEVELT	\$12,229,363	\$0	\$0	\$12,229,363	\$12,079,267	\$24,308,630
SAN JUAN	\$62,862,368	\$1,797,076	\$94,945	\$64,754,389	\$9,131,269	\$73,885,659
SAN MIGUEL	\$13,314,655	\$308,185	\$0	\$13,622,840	\$14,798,144	\$28,420,984
SANDOVAL	\$72,413,369	\$365,888	\$1,848,957	\$74,628,213	\$0	\$74,628,213
SANTA FE	\$53,917,273	\$1,093,623	\$10,482,787	\$65,493,683	\$7,074,510	\$72,568,192
SIERRA	\$4,698,970	\$0	\$0	\$4,698,970	\$0	\$4,698,970
SOCORRO	\$7,691,225	\$539,683	\$0	\$8,230,908	\$14,211,882	\$22,442,790
TAOS	\$11,415,770	\$1,677,814	\$2,407,077	\$15,500,660	\$1,413,782	\$16,914,442
TORRANCE	\$6,232,742	\$0	\$1,253,039	\$7,485,780	\$0	\$7,485,780
UNION	\$2,812,061	\$0	\$0	\$2,812,061	\$0	\$2,812,061
VALENCIA	\$36,857,845	\$0	\$1,575,353	\$38,433,198	\$2,126,080	\$40,559,277

STATE AND LOCAL REVENUE IMPACTS OF THE OIL AND GAS INDUSTRY FISCAL YEAR 2019 UPDATE

EXECUTIVE SUMMARY

State and Local government revenue attributable to the oil and gas industry totalled \$5.1 billion in FY19, an increase of \$1.4 billion or 37 percent from FY18. State revenue from federal land leases, a General Fund revenue, increased by over \$600 million, or 98 percent compared with FY18. Almost \$500 million of this amount was due to an unprecedented level of bonus payments received in the fall of 2018. General Fund taxes, Severance tax and Local Government taxes all increased by approximately 30 percent, a reflection of the increased value of oil and natural gas production during the year. Land Grant Permanent Fund royalties and other income increased by \$237 million, or 33 percent, reaching almost \$950 million.

Table 1
State and Local Revenues from the Oil and Gas Industry
(Dollars amounts in millions)

(a contain a minimum of the contains a mini						
FY18	FY19	FY19 vs FY18				
\$830.9	\$1,065.8	\$234.9				
\$621.1	\$1,230.6	\$609.5				
\$749.7	\$808.7	\$59.0				
\$2,201.7	\$3,105.1	\$903.4				
\$505.9	\$673.4	\$167.5				
\$233.1	\$306.6	\$73.5				
\$712.3	\$949.1	\$236.8				
\$99.2	\$108.8	\$9.6				
\$3,752.2	\$5,143.0	\$1,390.8				
	\$830.9 \$621.1 \$749.7 \$2,201.7 \$505.9 \$233.1 \$712.3 \$99.2	\$830.9 \$1,065.8 \$621.1 \$1,230.6 \$749.7 \$808.7 \$2,201.7 \$3,105.1 \$505.9 \$673.4 \$233.1 \$306.6 \$712.3 \$949.1 \$99.2 \$108.8				

Total General Fund spending reached \$7.4 billion in FY19, of which 38.9 percent or \$2.9 billion was funded by the oil and gas industry (Table 6). This amount was allocated through the State's budget as follows:

☐ \$1,050 million of support to public education;	
☐ \$313 million of support to higher education;	
☐ \$1,103 million of spending for other programs funded through the General Fund, include	ding
\$666 million for health and human services;	
☐ \$415 million for non-recurring purposes including \$78 million to the Road Fund and \$2	253
million for other capital outlay and the remainder was added to the State's reserves which	ch
reached a total of 28.9 percent of recurring spending.	

As in prior versions of this report, estimated revenues attributable to oil and gas production are the authors' calculations based on various reports from state government and are limited to amounts that can be tied directly to industry activity. The estimates do not include the potential "multiplier" effects of the industry on, for example, household spending by employees or business purchases and net income of suppliers to the industry. The estimates also exclude amounts due to "downstream" activities of the industry such as natural gas distribution, or the wholesaling or retailing of petroleum products. Thus, the aggregate amount attributed to the industry in this report represents a conservative estimate of the total state and local revenue and spending attributable to the industry.

Funding support for this report was provided by the New Mexico Oil and Gas Association. Research was conducted by Thomas E. Clifford, PhD with research assistance from Mark Clifford.

STATE GENERAL FUND REVENUE

Table 2 presents FY19 General Fund revenue attributable to oil and gas production. The methods for determining the oil and gas share of each revenue are described below. For information on the methodology for revenues not discussed below, see previous versions of this report. Most of the increased FY19 revenue was in the category of Federal Mineral Leasing revenue. Significant additional amounts were received from Gross Receipts Tax (GRT) and Oil and Gas Emergency School Tax ("School Tax"). The School Tax amount shown in Table 2 includes the \$183 million that will be transferred to the Tax Stabilization Reserve. Corporate Income Tax collections fell slightly. This reflects results from prior years, during which oil prices had fallen, and will likely be reversed in future years. Appendix 1 provides a comparison of these results with those from FY18.

Table 2 FY19 Oil and Gas Share of General Fund Revenue (Dollar amounts in millions)

Revenue	Total	Oil & Gas Share	Oil & Gas Amount	O&G Revenue Change from FY18
Gross Receipts Tax	\$2,669	12.2%	\$326	\$138
Compensating Tax	\$78	22.3%	\$18	\$5
Personal Income Tax	\$1,672	7.2%	\$127	\$30
Corporate Income Tax	\$23	13.0%	\$3	-\$20
Oil & Gas School Tax	\$555	100.0%	\$555	\$105
Oil & Gas Conservation Tax	\$29	100.0%	\$29	\$6
Natural Gas Processor's Tax	\$15	100.0%	\$15	\$4
Land Grant Permanent Fund Dist.	\$639	96.7%	\$618	\$50
Severance Tax Permanent Fund Dist.	\$221	86.6%	\$191	\$9
Federal Mineral Leasing	\$1,147	99.0%	\$1,135	\$594
State Land Office Bonuses, etc.	\$133	71.9%	\$95	\$16
Other	\$813	0.0%	\$0	\$0
Total Recurring Revenue	\$7,993	38.9%	\$3,111	\$910

Gross Receipts Tax:

As in previous versions of this report, the Gross Receipts Tax (GRT) share attributable to oil and gas production was estimated in a two-step process using two different reports published by the Taxation and Revenue Department (TRD) that identify the share of GRT attributable to various industries. TRD's RP-80 report breaks down the GRT base as reported on monthly or quarterly tax returns into the most granular 6-digit North American Industrial Classification System (NAICS) categories available. This report was used to determine how much of the GRT due to the larger 2-digit NAICS sectors is attributable to the oil and gas related businesses. Appendix 3 presents the 6-digit industries that were used to calculate the oil and gas share of the tax base. In the second step, the oil and gas share of large industry groups was applied to the total tax liability of each group as reported in TRD's RP-500. Table 3 presents the resulting share of the 2-digit industries calculated in this step.

Table 3
Gross Receipts Tax Revenue Attributable to the Oil and Gas Industry FY19

	6 15 1	Local	All D
	General Fund	Governments	All Recipients
Mining Total	\$327,122,521	\$70,442,913	\$397,565,434
O&G Share Percent	96.20%	96.20%	96.20%
O&G Share Amount	\$314,691,865	\$67,766,082	\$382,457,947
Construction Total	\$339,016,468	\$207,296,319	\$546,312,787
O&G Share Percent	1.70%	1.70%	1.70%
O&G Share Amount	\$5,763,280	\$3,524,037	\$9,287,317
Manufacturing Total	\$90,975,744	\$46,370,586	\$137,346,330
O&G Share Percent	2.20%	2.20%	2.20%
O&G Share Amount	\$2,001,466	\$1,020,153	\$3,021,619
Transportation Total	\$53,216,389	\$14,768,094	\$67,984,483
O&G Share Percent	6.20%	6.20%	6.20%
O&G Share Amount	\$3,299,416	\$915,622	\$4,215,038
Total GRT Due to O&G	\$325,756,027	\$73,225,894	\$398,981,922

The estimated \$325.8 million of General Fund GRT attributable to O&G operations represents an increase of \$137.8 million, or 73 percent compared with FY18. This is attributable to the continuing increase in drilling activity in New Mexico during FY19 as illustrated in Figure 2. After plummeting to less than 20 active rigs at the end of FY16, the rig count began a dramatic increase around the middle of FY17 that continued all the way through FY19 ending up at over 100 rigs by the end of that year. Although the number of operating rigs reached a plateau in the last few months of FY19, the average number of rigs in operation in FY19 was 104, a 35 percent increase from the FY18 average of 77. Taxable Gross Receipts (TGR) in the Mining industry increased from \$4.77 billion to \$6.67 billion.

Personal Income Tax:

Personal Income Tax (PIT) revenue attributable to the O&G industry was estimated from two sources. TRD reports the amount of Withholding Tax paid by pass-through entities operating oil and gas producing businesses. This represents the income tax due from the owners of interests in oil and gas production. A total of \$60 million of revenue was accrued form this source in FY19.

PIT attributable to wages and salaries paid by the O&G industry in FY19 was estimated using data from the NM Workforce Solutions Department (WSD). WSD uses information from Unemployment Insurance reports to prepare a "Quarterly Census of Employment and Wages" (QCEW). The QCEW reports total employment and total wages by industry. For this report, two industries were included: Oil and Gas Extraction (NAICS 211) and Support Activity for Mining and Oil and Gas Extraction (NAICS 213). Since the latter group may include some non-oil and gas related activity, the total was reduced by 5 percent, which reflects the non-oil and gas share of the GRT base during FY19.

Table 4

FY19 Employment, Wages and Estimated Income Tax Related to Oil and Gas Production

Description	Oil and Gas Extraction (NAICS 211)	Support for Mining, O&G Extraction (NAICS 213)	Total
Total Employment	4,246	16,892	21,139
Average Annual Wage	\$120,670	\$73,055	\$82.620
Total "Covered Wages" (million dollars)	\$512	\$1,234	\$1,747
Average effective tax rate	4.2%	3.7%	
Estimated PIT (million dollars)	\$21.3	\$45.5	\$66.8
Source: Authors' calculations and data from NM	Workforce Solutions De	partment	11

PIT liability associated with the total wages shown in Table 4 was estimated by comparing the average salaries with the Personal Income Tax tables. The result was an average effective tax rate of 3.85 percent, yielding estimated PIT liability of \$66.8 million. When combined with the O&G Pass-Through Entity remittances of \$60 million, this yields the \$126.8 million estimated PIT liability due to the industry included in Table 2.

Corporate Income Tax:

TRD's Tax Expenditure Report contains an analysis showing a breakdown of the CIT tax base by major industry group. Tax Year 2016 is the most recent year for which complete data are available. The O&G industry share of CIT fell from 21 percent in 2015 to 5 percent in 2016. This reflects the sharp drop of oil prices during 2016. Since prices and production have rebounded significantly since 2016, it is likely that the O&G share has also rebounded. Since more current data are not available, this report uses the average O&G share from Tax Years 2014 – 2016, or 13 percent, to approximate the share of total CIT paid by the O&G industry in FY19.

The State pays film credits out of CIT collections before transferring the residual to the General Fund. The LFC reported in their August 2019 consensus revenue report, that total Film credit payments in FY19 were expected to be \$150 million. Thus, since Net CIT revenue to the General Fund was \$22.8 million, Gross CIT revenue before Film Credit payments of \$150 million was \$172.8 million. The 13 percent oil and gas share of this amount totaled \$22.5 million. \$3 million of this amount is shown in Table 2 on the Corporate Income Tax line. The other \$19.5 million is shown in Table 8.

Federal Mineral Leasing Revenues:

Table 5 presents information from the U.S. Department of Interior on revenues from federal leases in New Mexico. The time period covered by these data is Calendar Year 2018. Using this information, the share of oil and gas production in total federal leasing revenue was calculated to be 99 percent. An unusual feature of the Calendar Year 2018 data is the large amount paid for Bonuses at over \$1 billion. The bulk of these payments were received by New Mexico during Fiscal Year 2019. New Mexico's share of these revenues is 48 percent.

Table 5: Federal Lease Revenue in New Mexico: Calendar Year 2018

	Oil and Gas	Other Minerals*	Total
Bonus, Rent, Other	\$1,176,160,284	\$1,300,299	\$1,177,460,583
Royalties	\$1,254,618,955	\$15,281,712	\$1,269,900,668
Total	\$2,430,779,240	\$16,582,011	\$2,447,361,250

^{*}Coal, Potash, other.

Source: U.S. Dept. of Interior, Office of Natural Resources Revenue.

GENERAL FUND SPENDING SUPPORTED BY OIL AND GAS REVENUE

Table 6 presents a summary of General Fund spending by major category with the oil and gas-funded share of each component. In addition to \$1.3 billion of education spending, oil and gas revenues funded another \$1.1 billion of spending on other General Fund budgets. Spending on health and human services was by far the largest single component with \$665 million funded by oil and gas revenue.

For the second straight year, recurring FY19 General Fund revenue was well in excess of the forecast amount on which the budget was based. Hence, recurring revenue exceeded recurring spending by more than \$1 billion. The large surplus of recurring revenue, enabled spending of \$1.2 billion on nonrecurring purposes and another \$110 million to be transferred to General Fund reserves, which reached 21 percent of recurring spending at the end of FY19.

Table 6
FY19 General Fund Operating Budget (Million Dollars)

Function	GF Recurring Op Bud	O&G Funded	
Recurring Appropriations:		38.9%	
Legislative	\$30	\$12	
Judicial	\$296	\$115	
General Control	\$128	\$50	
Commerce and Industry	\$53	\$21	
Natural Resources	\$70	\$27	
Health and Human Services	\$1,713	\$666	
Public Safety	\$446	\$174	
Other Education	\$102	\$40	
Higher Education	\$804	\$313	
Public Education	\$2,699	\$1,050	
Sub-Total	\$6,340	\$2,466	
Nonrecurring Appropriations:			
Agencies, Schools, etc.	\$217	\$84	
Road Fund	\$200	\$78	
Capital Outlay	\$650	\$253	
Subtotal	\$1,067	\$415	
Total GF Spending	\$7,406	\$2,881	
Fund Transfers	\$110	\$43	

EDUCATION SPENDING SUPPORTED BY OIL AND GAS REVENUE

The largest single category of General Fund recurring spending is public education. The FY19 Operating Budget provided a total of \$2.7 billion to be distributed from the General Fund to local school districts during FY19. 38.9 percent of this amount, or \$1,059 million, is attributable to revenue from oil and gas production. An additional \$769 million was distributed from the General Fund to institutions of higher education in the state, of which \$303 million is attributable to oil and gas production. Thus, a combined total of \$1.36 billion in support of public and higher education in FY19 is attributable to the oil and gas producing industry.

Table 7 presents education spending supported by oil and gas revenue in each county. Information from the Public Education Department was used to calculate countywide totals of State General Fund distributions to each school district and charter school. Information from the Higher Education Department was used to calculate countywide total State-funded distributions to institutions of higher education.

Table 7: County Education Funding Supported by the Oil and Gas Industry in FY19

County	School District	District Charters	State Charters	Total K-12 Funding	Higher Ed Funding	Total Education Funding
Bernalillo	\$254,224,433	\$22,148,467	\$28,164,301	\$304,537,200	\$131,381,288	\$435,918,488
Catron	\$1,991,033	\$0	\$0	\$1,991,033	\$0	\$1,991,033
Chaves	\$37,334,673	\$270,151	\$0	\$37,604,824	\$5,515,670	\$43,120,494
Cibola	\$11,199,571	\$0	\$0	\$11,199,571	\$1,300,233	\$12,499,804
Colfax	\$6,577,014	\$270,335	\$0	\$6,847,349	\$0	\$6,847,349
Curry	\$27,689,761	\$0	\$0	\$27,689,761	\$3,712,694	\$31,402,455
DeBaca	\$1,421,232	\$0	\$0	\$1,421,232	\$0	\$1,421,232
Dona Ana	\$121,186,896	\$3,477,571	\$0	\$124,664,468	\$70,553,280	\$195,217,748
Eddy	\$36,107,506	\$2,737,905	\$0	\$38,845,412	\$1,662,547	\$40,507,959
Grant	\$14,358,653	\$0	\$730,009	\$15,088,662	\$7,736,160	\$22,824,821
Guadalupe	\$2,892,761	\$0	\$0	\$2,892,761	\$0	\$2,892,761
Harding	\$1,150,959	\$0	\$0	\$1,150,959	\$0	\$1,150,959
Hidalgo	\$3,028,328	\$0	\$0	\$3,028,328	\$0	\$3,028,328
Lea	\$47,277,385	\$0	\$0	\$47,277,385	\$2,435,335	\$49,712,720
Lincoln	\$10,527,782	\$0	\$0	\$10,527,782	\$4,397,762	\$14,925,544
Los Alamos	\$11,484,913	\$0	\$0	\$11,484,913	\$683,473	\$12,168,386
Luna	\$17,409,182	\$634,162	\$0	\$18,043,344	\$0	\$18,043,344
McKinley	\$33,855,889	\$508,900	\$981,034	\$35,345,823	\$3,453,659	\$38,799,482
Mora	\$2,747,077	\$0	\$0	\$2,747,077	\$0	\$2,747,077
Otero	\$24,398,490	\$0	\$0	\$24,398,490	\$3,309,106	\$27,707,596
Quay	\$6,511,100	\$0	\$0	\$6,511,100	\$1,606,181	\$8,117,281
Rio Arriba	\$15,797,556	\$96,211	\$1,826,425	\$17,720,192	\$4,177,471	\$21,897,663
Roosevelt	\$12,229,363	\$0	\$0	\$12,229,363	\$12,079,267	\$24,308,630
San Juan	\$62,862,368	\$1,797,076	\$94,945	\$64,754,389	\$9,131,269	\$73,885,659
San Miguel	\$13,314,655	\$308,185	\$0	\$13,622,840	\$14,798,144	\$28,420,984
Sandoval	\$72,413,369	\$365,888	\$1,848,957	\$74,628,213	\$0	\$74,628,213
Santa Fe	\$53,917,273	\$1,093,623	\$10,482,787	\$65,493,683	\$7,074,510	\$72,568,192
Sierra	\$4,698,970	\$0	\$0	\$4,698,970	\$0	\$4,698,970
Socorro	\$7,691,225	\$539,683	\$0	\$8,230,908	\$14,211,882	\$22,442,790
Taos	\$11,415,770	\$1,677,814	\$2,407,077	\$15,500,660	\$1,413,782	\$16,914,442
Torrance	\$6,232,742	\$0	\$1,253,039	\$7,485,780	\$0	\$7,485,780
Union	\$2,812,061	\$0	\$0	\$2,812,061	\$0	\$2,812,061
Valencia	\$36,857,845	\$0	\$1,575,353	\$38,433,198	\$2,126,080	\$40,559,277
Total	\$973,617,837	\$35,925,969	\$49,363,926	\$1,058,907,732	\$302,759,789	\$1,361,667,521

OTHER STATE FUNDS AND LOCAL GOVERNMENT REVENUES

In addition to General Fund revenue, oil and gas production added \$2.0 billion of tax, royalty and investment income revenue to other State funds and to local governments. Table 8 presents a breakdown of this amount.

Table 8

Non-General Fund Oil and Gas Related Revenue to State and Local Governments

(million dollars)

	uonars,		
	FY17	FY18	FY19
State Taxes:			
O&G Severance Tax	\$334.4	\$492.6	\$650.4
O&G Conservation to Reclamation Fund	\$2.4	\$2.6	\$3.5
O&G Share of film credits	\$7.0	\$10.7	\$19.5
Subtotal State Taxes to other funds	\$343.8	\$505.9	\$673.4
Local Taxes:			
Ad Valorem Production	\$118.7	\$172.8	\$209.2
AV Production Equipment	\$22.2	\$19.5	\$24.2
Local Gross Receipts Tax	\$25.2	\$40.8	\$73.2
Subtotal Local Taxes	\$166.2	\$233.1	\$306.6
State Land Office: O&G Revenue to other funds			
Royalties to LGPF	\$554.1	\$679.4	\$898.9
Rental and Bonus Income	\$21.4	\$32.8	\$50.2
Subtotal	\$575.5	\$712.3	\$949.1
LGPF Distributions to Funds Other Than State General Fund	\$93.4	\$99.2	\$108.8
Total: Non-General Fund Revenue from O&G	\$1,178.9	\$1,550.5	\$2,037.9
Sources: Reports from TRD, State Land Office, State Invest	ment Council, author	s' calculations.	-N - 30

OIL AND GAS PRODUCTION AND SALES REVENUE

The total marketed value of oil and gas produced in New Mexico increased to over \$20 billion in FY19, an increase of 28 percent over FY18 and almost double the FY17 level. Although oil and gas prices were lower, both oil and gas production increased significantly, with oil production increasing almost 50 percent in one year. Details are presented in Table 9.

Table 9
Oil and Gas Volume and Sales Value by Fiscal Year

	FY17	FY18	FY19	FY19 vs FY18
Oil Price (dollars per barrel)	\$45.00	\$55.05	\$51.80	-6%
Oil Volume (million barrels)	<u>153</u>	204	<u>303</u>	48%
Oil Value (million dollars)	\$6,885	\$11,252	\$15,680	39%
Gas Price (per thousand cubic feet)	\$3.26	\$3.47	\$3.05	-12%
Gas Volume (billion cubic feet)	1,220	1,361	1,575	16%
Gas Value (million dollars)	\$3,977	\$4,723	\$4,804	2%
Total Value (million dollars)	\$10,862	\$15,975	\$20,484	28%

Source: Consensus revenue estimating group.

OIL AND GAS PRODUCTION RELATED TAXES

New Mexico collects several excise and ad valorem taxes based on the marketed value of production. Total collections increased by another \$334 million or 29 percent in FY19. Table 10 summarizes these results.

Table 10
Oil and Gas Production-Related Taxes (Million dollars)

	FY17	FY18	FY19
O&G Emergency School Tax	\$304	\$442	\$576
O&G Conservation Tax	\$17	\$25	\$28
O&G Severance Tax	\$334	\$493	\$650
O&G Ad Valorem Production Tax	\$119	\$173	\$209
O&G Production Equipment Tax	\$22	\$20	\$24
Total	\$796	\$1,153	\$1,488

Source: NM TRD

Total production-related taxes of \$1.49 billion in FY19 constituted 7.3 percent of the \$20.48 billion of total sales value of oil and gas in FY19. This rate is similar to the 7.2 percent average tax rate in FY18 and 7.3 percent rate in FY17.

LOCAL AD VALOREM TAX REVENUES

Table 11 presents FY19 distributions of local ad valorem taxes from the oil and gas industry. New Mexico imposes two ad valorem taxes, the Oil and Gas Ad Valorem Production Tax and the Oil and Gas Production Equipment Ad Valorem Tax. These taxes are intended to serve in lieu of property taxes on oil and gas producing property. The Production tax is due monthly while the Equipment tax is due annually. Taxable value for these taxes is defined in the same manner as for the Oil and Gas School, Severance and Conservation taxes, while tax rates are determined by the Property Tax code.

Table 11
FY19 Local Ad Valorem Tax Distributions by County

	Ad Valorem Production Tax	Ad Valorem Production Equipment Tax	Total
Chaves	\$837,873	\$132,272	\$970,145
Colfax	\$319,231	\$95,066	\$414,297
Eddy	\$71,290,511	\$7,483,368	\$78,773,880
Harding	\$449,077	\$76,944	\$526,021
Lea	\$114,609,051	\$12,879,285	\$127,488,336
McKinley	\$9,099	\$1,096	\$10,195
Quay	\$29,021	\$5,263	\$34,284
Rio Arriba	\$6,999,915	\$1,177,492	\$8,177,407
Roosevelt	\$208,237	\$24,690	\$232,927
San Juan	\$12,372,810	\$2,102,108	\$14,474,918
Sandoval	\$975,418	\$137,306	\$1,112,724
Union	\$1,131,639	\$38,122	\$1,169,760
Total	\$209,231,882	\$24,153,012	\$233,384,894

Source: TRD Ad Valorem Tax distribution reports. Fiscal year totals reflect modified accrual basis of accounting. Amounts shown exclude State Debt portion of Ad Valorem distributions.

Appendix 1: General Fund Revenue from Oil and Gas Industry: FY19 vs FY18 (Million dollars)

	FY19			FY18		
		OG Share			OG share	
Revenue	Total	Oil & Gas Share	Oil & Gas Amount	Total	Oil & Gas Share	Oil & Gas Amount
Gross Receipts Tax	\$2,669.4	12.2%	\$325.8	\$2,381.1	7.9%	\$188.0
Compensating Tax	\$78.4	22.3%	\$17.5	\$56.1	22.3%	\$12.5
Personal Income Tax	\$1,672.0	7.6%	\$126.8	\$1,519.0	6.4%	\$96.8
Corporate Income Tax	\$22.8	13.0%	\$3.0	\$106.6	21.4%	\$22.8
Oil & Gas School Tax	\$555.4	100.0%	\$555.4	\$450.8	100.0%	\$450.8
Oil & Gas Conservation Tax	\$28.7	100.0%	\$28.7	\$22.9	98.0%	\$22.4
Natural Gas Processor's Tax	\$15.1	100.0%	\$15.1	\$10.8	100.0%	\$10.8
Land Grant Permanent Fund Dist.	\$638.7	96.7%	\$617.6	\$586.6	96.7%	\$567.5
Severance Tax Permanent Fund Dist.	\$220.6	86.6%	\$191.0	\$210.4	86.6%	\$182.2
Federal Mineral Leasing	\$1,146.8	99.0%	\$1,135.3	\$564.2	96.0%	\$541.7
State Land Office Bonuses, etc.	\$132.5	71.9%	\$95.2	\$111.8	71.0%	\$79.4
Other	\$812.8	0.0%	\$0.0	\$796.2	0.0%	\$0.0
Total Recurring Revenue	\$7,993.1	38.9%	\$3,111.4	\$6,816.5	32.3%	\$2,201.7

Appendix 2: State Land Office Revenue from Oil and Gas by Beneficiary: FY19

	Office Distribution				
Beneficiary	Bonuses, I	Rents, etc.	Royalties		
	Total	O&G Share	Total	O&G Share	
Common Schools (General Fund)	\$132,454,206	\$95,212,155	\$858,775,563	\$846,421,916	
UNM	\$5,347,008	\$3,843,594	\$3,287,349	\$3,240,060	
Saline Lands	\$0	\$0	\$96,474	\$95,086	
NMSU	\$1,217,672	\$875,300	\$353,587	\$348,501	
WNMU	\$104,969	\$75,455	\$37,939	\$37,393	
NMHU	\$105,232	\$75,644	\$37,939	\$37,393	
NNMU	\$52,215	\$37,534	\$38,043	\$37,496	
ENMU	\$232,890	\$167,408	\$41,649	\$41,050	
NMT	\$354,729	\$254,990	\$341,556	\$336,643	
NMMI	\$836,271	\$601,137	\$13,237,004	\$13,046,587	
NM Boys School	\$66,297	\$47,656	\$0	\$0	
Miners Hospital	\$2,227,668	\$1,601,316	\$1,099,690	\$1,083,871	
State Hospital	\$784,096	\$563,632	\$3,020,662	\$2,977,209	
State Pen	\$34,165,127	\$24,558,943	\$5,487,463	\$5,408,525	
NMSD	\$515,012	\$370,206	\$6,099,855	\$6,012,107	
NMSBVH	\$522,814	\$375,814	\$6,099,891	\$6,012,143	
CP&R	\$811,606	\$583,407	\$945,136	\$931,541	
Water Reservoirs	\$988,106	\$710,281	\$819,914	\$808,119	
RG Improvement	\$221,008	\$158,867	\$159,086	\$156,798	
Public Buildings	\$3,388,864	\$2,436,020	\$12,016,194	\$11,843,338	
Carrie Tingley	\$27,162	\$19,525	\$0	\$0	
State Parks	\$0	\$0	\$0	\$0	
Subtotal	\$184,422,950	\$132,568,885	\$911,994,994	\$898,875,775	
SLO Land Maintenance Fund	\$15,920,791	\$11,444,354	NA	NA	
SLO Restoration Fund	\$1,980,041	\$1,423,315	NA	NA	
Grand Total	\$202,323,782	\$145,436,554	\$911,994,994	\$898,875,775	
Total Excluding Common Schools	\$69,869,576	\$50,224,399	\$53,219,431	\$52,453,859	
Source: State Land Office Revenue	Report				

NEW MEXICO TAX RESEARCH INSTITUTE

Appendix 3: Industry sectors and sub-sectors comprising oil and gas related business

FY19 Totals: OG Share of GRT Reported by Industry Group

NAICS Code/Industry Description:	FY19 GRT
Mining:	\$2,104,786.01
21 - Mining, Quarrying, and Oil and Gas Extraction 211 - Oil and Gas Extraction	\$903,272.27
211 - Oil and Gas Extraction	\$22,468.44
21111 - Oil and Gas Extraction	\$20,372,874.33
21111 - On and Gas Extraction 211111 - Crude Petroleum and Natural Gas Extraction	\$835,510.99
211112 - Natural Gas Liquid Extraction	\$141,141.95
211112 - Natural Gas Eliquid Extraction 211113 - Conventional oil and gas extraction	\$18,648.84
213 - Support Activities for Mining	\$2,487,135.06
	\$6,409.93
2131 - Support Activities for Mining	
21311 - Support Activities for Mining	\$10,217,659.20
213111 - Drilling Oil and Gas Wells	\$73,719,133.08
213112 - Support Activities for Oil and Gas Operations	\$265,651,241.37
213118 - Services to oil and gas extraction	\$12,451,142.52
213119 - Other support activities for mining	\$398,391.35
Subtotal OG	\$389,329,815.34
Total Mining	\$404,828,746.77
OG share	96.2%
Construction:	
23712 - Oil and Gas Pipeline and Related Structures Construction	\$4,039,845.08
237120 - Oil and Gas Pipeline and Related Structures Construction	\$4,813,028.71
Subtotal OG	\$8,852,873.79
Total Construction	\$527,990,225.51
OG share	1.7%
Manufacturing:	
333132 - Oil and Gas Field Machinery and Equipment Manufacturing	\$2,816,783.14
Subtotal OG	\$2,816,783.14
Total Manufacturing	\$127,980,931.53
OG share	2.2%
Transportations	
Transportation:	\$3,237,437.69
486 - Pipeline Transportation	\$400,637.75
48611 - Pipeline Transportation of Crude Oil 486110 - Pipeline Transportation of Crude Oil	~ 100 H
	\$115,608.99
486210 - Pipeline Transportation of Natural Gas	\$930,187.84
Subtotal OG	\$4,683,872.27
Total Transportation	\$75,689,594.26
OG share	6.2%
Source: TRD RP-80 Quarterly reports.	



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