



Utility: **Avista Utilities**

Net Metering Requirement (.5% 1996 Peak Load) : **7.6 MW**

Current Net Metered capacity: **2.714 MW**

Percentage of requirement met: **31.71%**

Capacity of interconnected PV outside of NEM(w/ brief description of rate):
2.7 MW - PURPA

Plans for when Net Metering requirement is met (or exceeded):
No current Plans.

Anything to add:



Utility: Public Utility District No. 1 of Benton County

Net Metering Requirement (.5% 1996 Peak Load): 1,890 kW

Current Net Metered capacity: 1,201 kW

Percentage of requirement met: 63.5%

**Capacity of interconnected PV outside of NEM(w/ brief description of rate):
n/a**

**Plans for when Net Metering requirement is met (or exceeded): Presenting
recommendations to governing board in the coming months**

**Anything to add: The District has been receiving multiple inquiries regarding
interconnecting systems outside of NEM so we are expecting to see larger systems
interconnecting in the future.**



Utility: **Clark Public Utilities**

Net Metering Requirement (.5% 1996 Peak Load) : **5.165mW**

Current Net Metered capacity: **10.3mW**

Percentage of requirement met: **42%**

Capacity of interconnected PV outside of NEM(w/ brief description of rate):
200kW

Plans for when Net Metering requirement is met (or exceeded): **We double our requirements by Commissioner resolution**

Anything to add:



Utility: **Franklin PUD**

Net Metering Requirement (.5% 1996 Peak Load) : **817 kW**

Current Net Metered capacity: **611 kW installed; 119 kW in process**

Percentage of requirement met: **75% (today); 89% when additional 119 kW installed**

Capacity of interconnected PV outside of NEM(w/ brief description of rate): **N/A**

Plans for when Net Metering requirement is met (or exceeded): **Not yet determined**

Anything to add:



Utility: **Inland Power and Light**

Net Metering Requirement (.5% 1996 Peak Load) : **934 kw**

Current Net Metered capacity: **762.38 kw**

Percentage of requirement met: **82%**

Capacity of interconnected PV outside of NEM(w/ brief description of rate): **0**

Plans for when Net Metering requirement is met (or exceeded): **Likely to implement an avoided cost rate that is based on current contracts for power procured incrementally on top of our BPA allotment. No policy work is underway yet, 2018 targeted for this work.**

Anything to add:



Utility: **Pacific Power**

Net Metering Requirement (.5% 1996 Peak Load) : **4,550 kW**

Current Net Metered capacity: **7,963 kW**

Percentage of requirement met: **175%**

Capacity of interconnected PV outside of NEM(w/ brief description of rate):
0 kW

Plans for when Net Metering requirement is met (or exceeded): **TBD**

Anything to add:

Utility: **Puget Sound Energy**

Net Metering Requirement (.5% 1996 Peak Load) : **22.4 MW AC**

Current Net Metered capacity: **40 MW AC (5900 customers)**

Percentage of requirement met: **179%**

Capacity of customer-owned PV outside of NM(w/ brief description of rates):
1.3 MW on Schedule 91 (most behind the meter).

Plans for when Net Metering requirement is met (or exceeded):

Requirement was met in Fall 2015. PSE continues to offer NM with no near-term changes planned.

Anything to add: Last year, 41% of the 30 million kWhs produced by NM customers reduced load, 59% was sent to the grid. 1.1 million kWh credits expired on 4/30/17.



Utility:  **Seattle City Light**

Net Metering Requirement (.5% 1996 Peak Load) : **10 MW**

Current Net Metered capacity: **18.8 MW DC**

Percentage of requirement met: **188%**

Capacity of interconnected PV outside of NEM(w/ brief description of rate):
244 kW DC. – Power Purchase Agreement (PPA wholesale) for exported kWh.

Plans for when Net Metering requirement is met (or exceeded):
No planned changes at this time.



Utility: **Snohomish County PUD**

Net Metering Requirement (.5% 1996 Peak Load) : **7.3 MW (AC)**

Current Net Metered capacity: **10.8 MW (DC)**

Percentage of requirement met: **148%**

Capacity of interconnected PV outside of NEM(w/ brief description of rate):
N/A

Plans for when Net Metering requirement is met (or exceeded):

Snohomish County PUD continues to offer net metering to its customers and has exceeded our net metering requirement. We have also begun a process to consider potential alternatives to net metering for new solar customers.